

Forecast Additions to Net Plant

Forecast Period Mon-Yr	Non-Incentive		Incentive		Total Non-Incentive and Incentive	
	Gross Additions	CWIP	Gross Additions	CWIP	Gross Additions	CWIP
Jan-25	32,179,099	17,096,965	293,622	-	32,472,721	17,096,965
Feb-25	18,552,935	644,766	424,000	-	18,976,935	644,766
Mar-25	25,534,071	5,916,232	17,408,000	-	42,942,071	5,916,232
Apr-25	47,675,539	26,353,645	2,541,000	-	50,216,539	26,353,645
May-25	15,785,713	524,957	150,674,365	148,348,077	166,460,079	148,873,035
Jun-25	19,710,965	4,017,522	1,399,000	-	21,109,965	4,017,522
Jul-25	63,671,126	26,752,746	5,575,729	638,209	69,246,855	27,390,955
Aug-25	63,333,469	22,996,835	425,520	-	63,758,989	22,996,835
Sep-25	14,826,934	(187,302)	343,520	-	15,170,454	(187,302)
Oct-25	24,277,073	2,807,972	7,749,527	7,150,659	32,026,601	9,958,632
Nov-25	21,527,404	5,449,852	328,898	-	21,856,302	5,449,852
Dec-25	41,023,668	12,011,707	3,934,229	-	44,957,897	12,011,707
Jan-26	28,923,654	1,638,377	-	-	28,923,654	1,638,377
Feb-26	19,912,546	28,729	-	-	19,912,546	28,729
Mar-26	24,904,546	1,209,710	-	-	24,904,546	1,209,710
Apr-26	20,237,475	119,648	-	-	20,237,475	119,648
May-26	27,493,384	154,919	-	-	27,493,384	154,919
Jun-26	63,528,058	4,297,074	60,574,710	474,710	124,102,768	4,771,784
Jul-26	21,490,040	50,823	100,000	-	21,590,040	50,823
Aug-26	21,222,953	9,919	100,000	-	21,322,953	9,919
Sep-26	44,770,686	255,622	100,000	-	44,870,686	255,622
Oct-26	20,669,867	8,511	100,000	-	20,769,867	8,511
Nov-26	21,329,612	74,615	100,000	-	21,429,612	74,615
Dec-26	24,399,344	536,152	43,000,503	380,845	67,399,846	916,997

Non-Incentive Plant Additions Forecast

First Forecast Month 1/1/2025

Blanket Forecast

WBS																				
WBS		WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26
CET-OT-OT-ME-313800		Sylmar Converter Station: Misc Cap	3138	High	Blankets	TR-SUB	0.00%	100.0%	336.3	336.3	336.3	336.3	336.3	336.3	336.3	336.3	336.3	336.3	336.3	336.3
CET-OT-OT-ME-465100		Palo Verde Switchrack: Misc Cap	4651	High	Blankets	TR-SUB	0.00%	100.0%	667.1	667.1	667.1	667.1	667.1	667.1	667.1	667.1	667.1	667.1	667.1	667.1
CET-OT-OT-AT-642423		Advanced Technology Capital IUA DOE	6424	High	Blankets	TR-SUB	40.00%	100.0%	438.8	438.8	438.8	438.8	438.8	438.8	438.8	438.8	438.8	438.8	438.8	438.8
CET-ET-IR-CB-421100		Replace Bulk Power Circuit Breakers (220kV and Above)	4211	High	Blankets	TR-SUB	0.00%	100.0%	7.9	7.9	7.9	7.9	7.9	7.9	7.9	7.9	7.9	7.9	7.9	7.9
CET-ET-IR-ME-475600		Substation Miscellaneous Equipment Additions & Betterment	4756	High	Blankets	TR-SUB	0.00%	100.0%	617.7	617.7	617.7	617.7	617.7	617.7	617.7	617.7	617.7	617.7	617.7	617.7
CET-ET-IR-RP-483701		Replace SAS Infrastructure (FERC)	4837	High	Blankets	TR-SUB	0.00%	100.0%	74.5	74.5	74.5	74.5	74.5	74.5	74.5	74.5	74.5	74.5	74.5	74.5
CET-ET-IR-RP-508900		Bulk Power 500kV & 220kV Line Relay Replacement	5089	High	Blankets	TR-SUB	0.00%	100.0%	208.5	208.5	208.5	208.5	208.5	208.5	208.5	208.5	208.5	208.5	208.5	208.5
CET-ET-IR-TB-521001		Substation Transformer Bank Replacement Program (AA-Bank & A-Bank)	5210	High	Blankets	TR-SUB	0.00%	100.0%	224.9	224.9	224.9	224.9	224.9	224.9	224.9	224.9	224.9	224.9	224.9	224.9
CET-ET-IR-RB-771301		Substation Switchrack Rebuilds (FERC)	7713	High	Blankets	TR-SUB	0.00%	100.0%	206.2	206.2	206.2	206.2	206.2	206.2	206.2	206.2	206.2	206.2	206.2	206.2
CET-ET-IR-ME-771601		Substation Batteries & Chargers (FERC)	7716	High	Blankets	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
COS-00-RE-MA-NE7637		Substation Facility Capital Maintenance	7637	High	Blankets	TR-SUB	0.00%	35.0%	438.6	438.6	438.6	438.6	438.6	438.6	438.6	438.6	438.6	438.6	438.6	438.6
COS-00-RE-MA-SBHVAC		Substation HVAC Redundancy Program	6987	High	Blankets	TR-SUB	0.00%	35.0%	176.1	176.1	176.1	176.1	176.1	176.1	176.1	176.1	176.1	176.1	176.1	176.1
COS-00-RE-IU-250011		Corporate Real Estate Infrastructure Upgrades	8074	High	Blankets	TR-SUB	0.00%	100.0%	478.2	478.2	478.2	478.2	478.2	478.2	478.2	478.2	478.2	478.2	478.2	478.2
COS-00-SP-BR-000000		Seismic Program - Bus Rel (FERC)	7392	High	Blankets	TR-SUB	0.00%	81.1%	54.1	54.1	54.1	54.1	54.1	54.1	54.1	54.1	54.1	54.1	54.1	54.1
COS-00-SP-TD-000000		Seismic Program - Trans Subs (FERC)	7392	High	Blankets	TR-SUB	0.00%	65.1%	599.0	599.0	599.0	599.0	599.0	599.0	599.0	599.0	599.0	599.0	599.0	599.0
COS-00-SP-TD-000002		Seismic Program - Trans Lines	7392	High	Blankets	TR-LINE	0.00%	99.2%	272.7	272.7	272.7	272.7	272.7	272.7	272.7	272.7	272.7	272.7	272.7	272.7
COS-00-CS-CS-745400		Protection of Grid Infrastructure Assets (formerly, Physical Security Syst)	7949	High	Blankets	TR-SUB	0.00%	61.8%	502.7	502.7	502.7	502.7	502.7	502.7	502.7	502.7	502.7	502.7	502.7	502.7
COS-00-CS-CS-745401		Protection of Grid Infrastructure Assets (formerly, Physical Security Syst)	7949	High	Blankets	TR-SUB	0.00%	59.8%	802.7	802.7	802.7	802.7	802.7	802.7	802.7	802.7	802.7	802.7	802.7	802.7
COS-00-CS-CS-782000		Corporate Security - CIP-014	7820	High	Blankets	TR-SUB	0.00%	68.8%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-IR-ME-757301		Substation Fence/Gate (Cu Theft) (aka, Security Fence and Lights Upgrad	7573	High	Blankets	TR-SUB	0.00%	100.0%	4.7	4.7	4.7	4.7	4.7	4.7	4.7	4.7	4.7	4.7	4.7	4.7
CET-ET-GA-EM-644606		VARIOUS: INSTALL PHASOR MEASUREMENT SYSTEM	6446	High	Blankets	TR-SUB	0.00%	100.0%	(2.3)	(2.3)	(2.3)	(2.3)	(2.3)	(2.3)	(2.3)	(2.3)	(2.3)	(2.3)	(2.3)	(2.3)
CET-ET-TP-RL-695759		WAMPAC program	6957	High	Blankets	TR-SUB	0.00%	100.0%	554.6	554.6	554.6	554.6	554.6	554.6	554.6	554.6	554.6	554.6	554.6	554.6
CET-PD-IR-SP-SUBSBNW		Substation Planned Maintenance Replacements	3363	High	Blankets	TR-SUB	0.00%	46.8%	831.7	831.7	831.7	831.7	831.7	831.7	831.7	831.7	831.7	831.7	831.7	831.7
CET-PD-BM-SU-SUBSNW		Substation Unplanned Maintenance Replacements	3363	High	Blankets	TR-SUB	0.00%	22.2%	894.1	894.1	894.1	894.1	894.1	894.1	894.1	894.1	894.1	894.1	894.1	894.1
CET-PD-ST-SS-SUBSNW		Substation - Storm	3363	High	Blankets	TR-SUB	0.00%	9.1%	9.2	9.2	9.2	9.2	9.2	9.2	9.2	9.2	9.2	9.2	9.2	9.2
CET-PD-IR-TP-789000		Transmission Maintenance Planned - OH Conductors	7890	High	Blankets	TR-LINE	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-PD-IR-TP-788701		Switch Replacement	7887	High	Blankets	TR-LINE	0.00%	10.0%	19.5	19.5	19.5	19.5	19.5	19.5	19.5	19.5	19.5	19.5	19.5	19.5
CET-PD-BM-TU-TRSIAC		Transmission Breakdown Maintenance Unplanned	3364	High	Blankets	TR-SUB	0.00%	15.7%	20.3	20.3	20.3	20.3	20.3	20.3	20.3	20.3	20.3	20.3	20.3	20.3
CET-PD-IR-TS-TRSIAC		Transmission Tower Corrosion Program	3364	High	Blankets	TR-LINE	0.00%	43.0%	127.2	127.2	127.2	127.2	127.2	127.2	127.2	127.2	127.2	127.2	127.2	127.2
CET-PD-IR-TS-TRSIAC		Transmission Small Civil	3364	High	Blankets	TR-SUB	0.00%	44.2%	65.7	65.7	65.7	65.7	65.7	65.7	65.7	65.7	65.7	65.7	65.7	65.7
CET-PD-IR-TG-TRSIAC		Transmission Grid-Based Maintenance	3364	High	Blankets	TR-LINE	0.00%	22.8%	238.1	238.1	238.1	238.1	238.1	238.1	238.1	238.1	238.1	238.1	238.1	238.1
CET-PD-OT-SF-TROKRN		Steel Stub Pole Remediation (Trans)	4056	Low	Blankets	TR-LINE	0.00%	2.3%	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4
CET-PD-OT-PJ-729801		Transmission Line Rating Remediation (Exempt from Licensing)	7298	High	Blankets	TR-LINE	0.00%	100.0%	5,425.0	5,425.0	5,425.0	5,425.0	5,425.0	5,425.0	5,425.0	5,425.0	5,425.0	5,425.0	5,425.0	5,425.0
CET-PD-CL-CL-CRNSNP		Critical Infrastructure Protection Spares - FERC Spare Transformer Equipment Prog	3362	High	Blankets	TR-SUB	0.00%	100.0%	196.4	196.4	196.4	196.4	196.4	196.4	196.4	196.4	196.4	196.4	196.4	196.4
CET-PD-CL-SC-SUBSBNW		Substation - Claim	3367	High	Blankets	TR-SUB	0.00%	3.8%	1.8	1.8	1.8	1.8	1.8	1.8	1.8	1.8	1.8	1.8	1.8	1.8
CET-PD-CL-TC-TRSIAC		Transmission - Claim	3367	High	Blankets	TR-LINE	0.00%	11.2%	42.3	42.3	42.3	42.3	42.3	42.3	42.3	42.3	42.3	42.3	42.3	42.3
CET-PD-ST-TS-TRSIAC		Transmission - Storm	3367	High	Blankets	TR-LINE	0.00%	49.6%	461.6	461.6	461.6	461.6	461.6	461.6	461.6	461.6	461.6	461.6	461.6	461.6
CET-PD-FR-TF-822601		Trans Emerg Dry Fuels Remediation FERC	8224	Low	Blankets	TR-LINE	0.00%	100.0%	3.1	3.1	3.1	3.1	3.1	3.1	3.1	3.1	3.1	3.1	3.1	3.1
CET-PD-WM-TP-822401		EOI Replacements - T (FERC)	8224	Low	Blankets	TR-LINE	0.00%	100.0%	76.6	76.6	76.6	76.6	76.6	76.6	76.6	76.6	76.6	76.6	76.6	76.6
CET-PD-WM-TS-822401		Transmission Splice FERC	8224	Low	Blankets	TR-LINE	0.00%	100.0%	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6
Total Blankets									15,076.4	15,076.4	15,076.4	15,076.4	15,076.4	15,076.4	15,076.4	15,076.4	15,076.4	15,076.4	15,076.4	15,076.4
Total Incremental Blankets Plant Balance									188,030.7	203,107.1	218,183.5	233,259.9	248,336.3	263,412.7	278,489.0	293,565.4	308,641.8	323,718.2	338,794.6	353,871.0

Non-Incentive Specifics Forecast

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26
CET-ET-CR-WC-838906	Hinson Sub (RNU) Install one (1) 220 kV line position	8389	High	10/1/2025	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-CR-WC-839301	Walnut Substation Interconnection (RNU): 1. Generation Tie-Line to Exis	8393	High	12/1/2025	TR-SUB	0.00%	100.0%	78.4	78.4	78.4	78.4	78.4	78.4	78.4	78.4	78.4	78.4	78.4	78.4
CET-ET-CR-WC-839306	Transmission: Interconnection (RNU) Relocate existing 220 kV Mesa-Wa	8393	High	12/1/2026	TR-LINE	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	1,832.9
CET-ET-LG-TS-853400	Neenach Substation: Install a 14.4 MVAR capacitor bank	8534	Low	11/1/2025	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-772700	Inyokern Substation: Expand existing MEER at Inyokern Substation.	7727	Low	3/1/2024	TR-SUB	0.00%	37.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-776304	Eldorado-Lugo 500 kV line: CA side - Install 85 miles of new OPGW betw	7763	High	8/1/2025	TR-LINE	0.00%	100.0%	145.8	145.8	145.8	145.8	145.8	145.8	145.8	145.8	145.8	145.8	145.8	145.8
CET-ET-TP-RN-776305	Eldorado-Lugo 500 kV line: NV Side- Install 2 miles of new OPGW betwe	7763	High	7/1/2025	TR-LINE	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-776302	Mohave 500 kV: Install two (2) N60 relays install one (1) ethernet switch	7763	High	5/1/2025	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-776307	Lugo Sub: Install new control cables, update station drawings, and modifi	7763	High	7/1/2025	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-776308	Eldorado: Install equipment to support N-2 monitoring of Eldorado-Lugo	7763	High	4/1/2025	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-RP-TP-RL-776308	Real Properties - Land Acquisition	7763	High	8/1/2025	TR-LANDRGT	0.00%	88.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-776399	Contingency	7763	High	8/1/2025	TR-SUB	0.00%	88.0%	635.7	635.7	635.7	635.7	635.7	635.7	635.7	635.7	635.7	635.7	635.7	635.7
CET-ET-TP-RN-642099	West of Devers 5230kV Rebuild - Contingency	6420	High	5/1/2021	TR-LINE	0.00%	94.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-754699	Known Risk	7546	High	6/1/2025	TR-SUB	0.00%	93.0%	66.2	66.2	66.2	66.2	66.2	66.2	66.2	66.2	66.2	66.2	66.2	66.2
CET-ET-TP-RL-754699	Contingency	7546	High	6/1/2025	TR-SUB	0.00%	93.0%	753.4	753.4	753.4	753.4	753.4	753.4	753.4	753.4	753.4	753.4	753.4	753.4
CET-ET-TP-RL-754601	(Removal/Expense) Lugo Sub: Upgrade Terminal Equipment and Series C	7546	High	6/1/2025	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-754600	(Removal/Expense) Eldorado	7546	High	6/1/2023	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-754604	(Removal/Expense) Mohave	7546	High	5/1/2023	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755800	Magudenn-Springville 230 kV No.1: Remove 14 existing 220kV lattice str	7558	High	2/1/2022	TR-LINE	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755801	Magudenn-Springville 230 kV No.2: Remove 14 existing 220kV lattice str	7558	High	12/1/2021	TR-LINE	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755800	Lake Success - Contingency	7558	High	11/1/2024	TR-LINE	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-807706	Control 115 kV CBs and MEER for ATRA	8077	Low	7/1/2024	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-807710	Kramer 115 kV Relay Upgrades for ATRA	8077	Low	3/1/2025	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-807713	Tortilla 115 kV CBs and MEER for ATRA	8077	Low	7/1/2024	TR-SUB	0.00%	15.4%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-807703	Eldorado 220 kV (Option 2): Cima-Pisgah #1 220kV (Pos 9N) and Cima-P	8077	High	12/1/2025	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-807711	Pisgah 220 kV (Option 2): A. 220 kV Switchrack - 8 BCT Upgrades B. Rel	8077	High	12/1/2025	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-807707	Coolwater-Ivanpah-Baker-Dunn Siding-Mt Pass (Y21): Only perform coo	8077	Low	3/1/2025	TR-SUB	0.00%	100.0%	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2
CET-ET-TP-RL-810402	New Moorpark-Pardee #4 230 kV line: String roughly 25.5 mile section -	8104	High	1/1/2022	TR-LINE	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-822300	Whirlwind AA Bank Centralized RAS. 1. Whirlwind Substation. Utilize two	8223	High	5/1/2024	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-822301	Tehachapi CRAS - 1. Whirlwind Substation. Install two GE N60 logic proc	8223	High	5/1/2024	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-829803	Windhub Substation. 1. Install one (1) 220 kV line position which includ	8298	High	7/1/2025	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-829800	Vincent Substation (RNU). 1. Remove and salvage Green panels 3R thru 8	8298	High	7/1/2025	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-829400	Pardee Substation/Upgrade 220kV Position 17 CB's (#4172, 5172, 6172);	8294	High	5/1/2024	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-835500	Tehachapi CRAS - Monitoring infrastructure Whirlwind Substation.1. Ins	8355	High	1/1/2026	TR-SUB	0.00%	100.0%	994.3	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-835502	Tehachapi CRAS - Monitoring infrastructure Vincent Substation.1. Insta	8355	High	3/1/2026	TR-SUB	0.00%	100.0%	-	-	174.6	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-835503	Tehachapi CRAS - Monitoring infrastructure Midway Substation/Install fo	8355	High	3/1/2026	TR-SUB	0.00%	100.0%	-	-	89.9	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-835504	Tehachapi CRAS - Monitoring infrastructure Windhub Substation.1. Insta	8355	High	3/1/2026	TR-SUB	0.00%	100.0%	-	-	719.1	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-835500	Whirlwind Substation Tehachapi CRAS - Tripping infrastructure i. Whirl	8355	High	3/1/2026	TR-SUB	0.00%	100.0%	-	-	803.2	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-835800	Eldorado Substation IF (RNU) Participate and modify the planned Lugo-	8358	High	2/1/2025	TR-SUB	0.00%	100.0%	10.1	10.1	10.1	10.1	10.1	10.1	10.1	10.1	10.1	10.1	10.1	10.1
CET-ET-TP-RN-810701	Kramer Substation (RNU): a. Engineer and construct one 220 kV line po-	8107	High	11/1/2025	TR-SUB	0.00%	100.0%	6.7	6.7	6.7	6.7	6.7	6.7	6.7	6.7	6.7	6.7	6.7	6.7
CET-ET-TP-RN-810000	Whirlwind Substation (NU): a. Utilize the shared 230 kV position at Whir	8100	High	3/1/2024	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-822000	Red Bluff Sub: Install line/relay/add points	8220	High	12/1/2021	TR-SUB	0.00%	100.0%	7.6	7.6	7.6	7.6	7.6	7.6	7.6	7.6	7.6	7.6	7.6	7.6
CET-ET-TP-RN-820100	Whirlwind Substation (RNU): Whirlwind AA-Bank RAS: Utilize two GE N6	8201	High	3/1/2024	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-828500	Whirlwind Substation: a. Install one (1) 230 kV line position which includ	8285	High	3/1/2026	TR-SUB	0.00%	100.0%	-	-	2,228.9	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-844800	Laguna Bell Sub.1.Replace existing 220kV CB 21 with new 220kV CB, 400k	8448	High	1/1/2025	TR-SUB	0.00%	100.0%	34.3	34.3	34.3	34.3	34.3	34.3	34.3	34.3	34.3	34.3	34.3	34.3
CET-ET-TP-RL-844801	Reconductor approximately 5 miles of existing Laguna Bell - Mesa No.1:	8448	High	4/1/2025	TR-LINE	0.00%	100.0%	44.6	44.6	44.6	44.6	44.6	44.6	44.6	44.6	44.6	44.6	44.6	44.6
CET-ET-TP-RL-844801	Laguna Bell-Mesa No. 1 Reconductor - Section 2 (CAISO TPP Project)	8448	High	6/1/2025	TR-LINE	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-844801	Laguna Bell-Mesa No. 1 Reconductor - Section 3 (CAISO TPP Project)	8448	High	6/1/2025	TR-LINE	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-844801	Laguna Bell-Mesa No. 1 Reconductor - Section 4 (CAISO TPP Project)	8448	High	6/1/2025	TR-LINE	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26
								Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26
903795054	CET-ET-TP-RL-844801	Laguna Bell-Mesa No. 1 Reconstructor - Section 5 (CAISO TPP Project)	8448	High	6/1/2025	TR-LINE	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-
903795055	CET-ET-TP-RL-844801	Laguna Bell-Mesa No. 1 Reconstructor - Section 6 (CAISO TPP Project)	8448	High	6/1/2025	TR-LINE	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-
903795373	CET-ET-TP-RL-844801	Laguna Bell-Mesa No. 1 Reconstructor - Section 8 (CAISO TPP Project)	8448	High	6/1/2025	TR-LINE	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-
903795403	CET-ET-TP-RL-844801	Laguna Bell-Mesa No. 1 Reconstructor - Section 7 (CAISO TPP Project)	8448	High	6/1/2025	TR-LINE	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-
904312243	CET-ET-TP-RL-844801	Laguna Bell-Velasco 220kv NEW Getaway TS	8448	High	5/1/2025	TR-LINE	0.00%	100.0%	14.3	14.3	14.3	14.3	14.3	14.3	14.3	14.3	14.3	14.3	14.3
904312244	CET-ET-TP-RL-844801	La Fresa-Laguna Bell 220kv NEW Getaway T	8448	High	2/1/2025	TR-LINE	0.00%	100.0%	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0
904312245	CET-ET-TP-RL-844801	Del Amo-Laguna Bell 220kv NEW Getaway TS	8448	High	2/1/2025	TR-LINE	0.00%	100.0%	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0
904312246	CET-ET-TP-RL-844801	Laguna Bell-Mesa No. 1 Reconstructor - Sec	8448	High	5/1/2024	TR-LINE	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-
904312248	CET-ET-TP-RL-844801	Laguna Bell-Mesa No. 1 Reconstructor - Sec	8448	High	6/1/2025	TR-LINE	0.00%	100.0%	6.1	6.1	6.1	6.1	6.1	6.1	6.1	6.1	6.1	6.1	6.1
904312249	CET-ET-TP-RL-844801	Laguna Bell-Mesa No. 1 Reconstructor - Sec	8448	High	2/1/2025	TR-LINE	0.00%	100.0%	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0
904312251	CET-ET-TP-RL-844801	Laguna Bell-Mesa No. 1 Reconstructor - Sec	8448	High	6/1/2025	TR-LINE	0.00%	100.0%	14.6	14.6	14.6	14.6	14.6	14.6	14.6	14.6	14.6	14.6	14.6
904312252	CET-ET-TP-RL-844801	Laguna Bell-Mesa No. 1 Reconstructor - Sec	8448	High	3/1/2025	TR-LINE	0.00%	100.0%	68.3	68.3	68.3	68.3	68.3	68.3	68.3	68.3	68.3	68.3	68.3
904312253	CET-ET-TP-RL-844801	Laguna Bell-Mesa No. 1 Reconstructor - Sec	8448	High	6/1/2025	TR-LINE	0.00%	100.0%	15.6	15.6	15.6	15.6	15.6	15.6	15.6	15.6	15.6	15.6	15.6
904312254	CET-ET-TP-RL-844801	Laguna Bell-Mesa No. 1 Reconstructor - Section 9 MOT2 to MOT1	8448	High	6/1/2025	TR-LINE	0.00%	100.0%	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5
903115822	CET-ET-TP-RL-826900	Whirlwind Substation: Power System Controls.1. Add points to the RTUs	8269	High	4/1/2025	TR-SUB	0.00%	100.0%	16.7	16.7	16.7	16.7	16.7	16.7	16.7	16.7	16.7	16.7	16.7
90294856	CET-ET-CR-WC-827000	Whirlwind Substation:- Perform relay coordination study- Install two (2)	8270	High	3/1/2025	TR-SUB	0.00%	100.0%	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0
903606178	CET-ET-CR-WC-842600	Eldorado Substation (NUI)RNUI. Conduct relay coordination study2. Re	8426	High	7/1/2026	TR-SUB	0.00%	100.0%	-	-	-	-	-	84.7	-	-	-	-	-
903773209	CET-ET-TP-RN-847401	Antelope Sub: Replace all 41 66 kV Circuit Breakers from 40 kA to 50 kA.	8474	Low	4/1/2025	TR-SUB	0.00%	100.0%	83.3	83.3	83.3	83.3	83.3	83.3	83.3	83.3	83.3	83.3	83.3
904099164	CET-ET-TP-RN-853800	Red Bluff (GRNU):.a. West of Colorado River CRAS and/or West of Color	8538	High	7/1/2025	TR-SUB	28.06%	100.0%	14.8	14.8	14.8	14.8	14.8	14.8	14.8	14.8	14.8	14.8	14.8
904209302	CET-ET-LG-SU-860200	Sylmar Sub: Replace 230kv/220kv Transformer with one rated for 1290	8602	High	6/1/2026	TR-SUB	0.00%	100.0%	-	-	-	-	1,703.7	-	-	-	-	-	-
904186957	CET-ET-TP-RN-857600	Antelope - Whirlwind - Raise approximately 9 towers in order to fix grou	8576	High	1/1/2026	TR-LINE	0.00%	100.0%	3,248.1	-	-	-	-	-	-	-	-	-	-
10002367	CET-ET-CR-WC-833600	Atlas Solar Generating Facility: Power System Controls (IRNU)Add points	8336	High	10/1/2022	TR-SUB	0.00%	100.0%	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2
903567160	CET-ET-TP-RN-841101	2 Whirlwind AA Bank CRASa. Whirlwind SubstationUtilize two (2) GE N6C	8411	High	5/1/2025	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-
903566458	CET-ET-TP-RN-841100	3 Tehachapi CRASa. Whirlwind SubstationInstall two (2) GE N60 logic pro	8411	High	5/1/2025	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-
903627525	CET-ET-TP-RN-841802	Laguna Bell Substation Interconnection Reliability Network Upgrades	8418	High	12/1/2025	TR-SUB	0.00%	100.0%	25.4	25.4	25.4	25.4	25.4	25.4	25.4	25.4	25.4	25.4	25.4
903627524	CET-ET-TP-RN-841801	Rio Hondo SubstationGeneral Reliability Network Upgrades:Conduct gro	8418	High	9/1/2025	TR-SUB	0.00%	100.0%	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8
903627521	CET-ET-TP-RN-841800	Lewis SubstationGeneral Reliability Network Upgrades:Conduct ground t	8418	High	3/1/2025	TR-SUB	0.00%	100.0%	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8
903654150	CET-ET-CR-WC-834205	Windhub SubstationTransmission Substation (IRNU) - Install two (2) 500	8342	High	10/1/2025	TR-SUB	0.00%	100.0%	161.6	161.6	161.6	161.6	161.6	161.6	161.6	161.6	161.6	161.6	161.6
903654149	CET-ET-CR-WC-834204	Windhub SubstationTransmission Substation (GRNU) Install four (4) GE P	8342	High	10/1/2025	TR-SUB	0.00%	74.7%	9.6	9.6	9.6	9.6	9.6	9.6	9.6	9.6	9.6	9.6	9.6
903654148	CET-ET-CR-WC-834203	Whirlwind Sub-Perform centralized RAS programming and testing to the	8342	High	9/1/2025	TR-SUB	0.00%	100.0%	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3
903654147	CET-ET-CR-WC-834202	Vincent SubstationTransmission Substation (GRNU)-Install six (6) GE N6C	8342	High	4/1/2026	TR-SUB	0.00%	100.0%	-	-	-	399.9	-	-	-	-	-	-	-
903654146	CET-ET-CR-WC-834201	Midway SubstationTransmission Substation (GRNU) -Install four (4) GE N	8342	High	9/1/2025	TR-SUB	0.00%	100.0%	11.3	11.3	11.3	11.3	11.3	11.3	11.3	11.3	11.3	11.3	11.3
903912132	CET-ET-CR-WC-849002	Eldorado Subbvangpah Area RAS (GRNU)Add project as an eligible partici	8490	High	12/1/2026	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	194.7
903876312	CET-ET-CR-WC-849000	Eldorado Substation Lugue-Victorville CRAS (GRNU)1. Utilize planned CR	8490	High	12/1/2026	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	250.4
903609019	CET-ET-CR-WC-835706	Pardee Substation Interconnection-(RNU): 1. a. Install four (4) GE N60 lo	8357	High	5/1/2025	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-
903503025	CET-ET-CR-WC-835710	Pardee Substation Interconnection-(RNU): 1. a. Install four (4) GE N60 lo	8357	High	11/1/2025	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-
903870439	CET-ET-TP-RL-847301	DEVERS 220 KV/115 KV	8473	High	1/1/2026	TR-SUB	0.00%	100.0%	4,843.7	-	-	-	-	-	-	-	-	-	-
903870398	CET-ET-TP-RL-847300	Devers 220 kv/115 kv Substation:1. Moving the Devers-Vista No. 2 220 l	8473	High	4/1/2025	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-
902179842	CET-ET-CR-WS-803800	Ellis PH2 RLA SCE-Re	8038	High	1/1/2019	TR-SUB	0.00%	25.0%	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5
904215732	CET-ET-TP-RN-855600	ELDORADO SUBSTATION	8556	High	3/1/2026	TR-SUB	0.00%	100.0%	-	-	1,051.3	-	-	-	-	-	-	-	-
904215733	CET-ET-TP-RN-855500	ELDORADO SUBSTATION	8555	High	7/1/2025	TR-SUB	0.00%	100.0%	77.5	77.5	77.5	77.5	77.5	77.5	77.5	77.5	77.5	77.5	77.5
903853954	CET-ET-TP-RL-848700	MIRAGE SUB- INSTALL	8487	High	1/1/2024	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-
904188170	CET-ET-TP-RL-859900	New Inyo 230 KV shunt reactor	8599	High	9/1/2026	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	21,581.5	-	-	-
904254656	CET-ET-TP-RN-861200	Wildfire Substation, General Relability Network Upgrades (GRNU).Detail	8612	High	11/1/2025	TR-SUB	0.00%	100.0%	3.7	3.7	3.7	3.7	3.7	3.7	3.7	3.7	3.7	3.7	3.7
1181636	CET-ET-TP-RL-851901	Relocate 220 kv lines to split Barre 220 kv switchcrack into two bus-secti	8519	High	6/1/2026	TR-SUB	0.00%	100.0%	-	-	-	-	6,279.0	-	-	-	-	-	-
903994221	CET-ET-TP-RL-851900	Barre 230 kv Switchcrack to Breaker-and-a-Half	8519	High	6/1/2026	TR-SUB	0.00%	94.2%	-	-	-	-	23,028.8	-	-	-	-	-	-
903033063	CET-ET-CR-WC-827700	Whirlwind Substation -- Perform one (1) local relay coordination study	8277	High	2/1/2025	TR-SUB	0.00%	100.0%	15.7	15.7	15.7	15.7	15.7	15.7	15.7	15.7	15.7	15.7	15.7
903197596	CET-ET-CR-WC-831900	WHIRLWIND SUBSTATION	8319	High	6/1/2025	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-
903173302	CET-ET-CR-WC-832000	VESTAL-INSTALL FACIL	8320	High	6/1/2024	TR-SUB	40.00%	96.7%	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2
903226976	CET-ET-CR-WC-832005	PARDEE - PASTORIA -	8320	High	12/1/2025	TR-SUB	0.00%	100.0%	12.9	12.9	12.9	12.9	12.9	12.9	12.9	12.9	12.9	12.9	12.9
904089124	CET-ET-TP-RN-852800	Kramer Substation (GRNU): One Time CostMojave Desert RAS - Tripping	8528	High	5/1/2026	TR-SUB	0.00%	100.0%	-	-	-	451.6	-	-	-	-	-	-	-
904146701	CET-ET-TP-RN-854101	Colorado River Substation (GRNU). - Conduct a relay coordination study.	8541	High	2/1/2026	TR-SUB	0.00%	100.0%	-	68.7	-	-	-	-	-	-	-	-	-
904146703	CET-ET-TP-RN-854102	Colorado River Substation (IRNU),"As-Built" drawings Review. Review "A	8541	High	2/1/2026	TR-SUB	0.00%	100.0%	-	6.3	-	-	-	-	-	-	-	-	-
90410099	CET-ET-CR-WC-854604	Colorado River Substation - (IRNU Dedicated) a. Install one (1) 220 kv lin	8546	High	7/1/2026	TR-SUB	0.00%	100.0%	-	-	-	-	-	1,367.6	-	-	-	-	-
1210880	CET-ET-TP-RN-854601	Colorado River Substation - (IRNU Shared) a. Expand the existing switchr	8546	High	12/1/2026	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	797.4
1210881	CET-ET-TP-RN-854601	Environmental Activities, Permits, and Licensing. - (IRNU Dedicated)1. Pe	8546	High	7/1/2026	TR-SUB	0.00%	100.0%	-	-	-	-	-	10.8	-	-	-	-	-
1371060	CET-ET-TP-RN-854601	Environmental Activities, Permits, andLicensing. - (IRNU Shared)1a. Perfor	8546	High	12/1/2026	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	10.8
1373768	CET-ET-TP-RN-854601	Devers 220kv SCD mitigation - (GRNU) 1. Devers Substation 1. Replace o	8546	High	12/1/2026	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	4.2
904409771	CET-ET-CR-WC-854705	COLORADO RIVER SUBST	8547	High	10/1/2026	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-
904409772	CET-ET-CR-WC-854706	COLORADO RIVER SUBST	8547	High	8/1/2026	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	1,385.4	-	-	-	-
1373717	CET-ET-TP-RN-854701	Note: Shared cost split between TOT1006 Grace Energy Project (50%) &	8547	High	10/1/2026	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-
1373712	CET-ET-TP-RN-854702	Environmental Activities, Permits, and Licensing. - (IRNU Sole)Perform an	8547	High	10/1/2026	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-
904455360	CET-ET-TP-RN-868601	Vincent Substation.Moorpark Centralized RAS - Reliability Network Upgr	8686	High	7/1/2026	TR-SUB	0.00%	100.0%	-	-	-	-	-	169.0	-	-	-	-	-
904455363	CET-ET-TP-RN-868604																		

Transmission High / Low Voltage Summary (\$000)

<u>Month</u>	<u>High Voltage</u>			<u>Low Voltage</u>	<u>Total Adds</u>
	<u>Incentive</u>	<u>Non-Incentive</u>	<u>Total</u>	<u>Non-Incentive</u>	
Jan-25	294	32,110	32,404	69	32,473
Feb-25	718	50,595	51,312	137	51,450
Mar-25	18,126	69,745	87,871	6,521	94,392
Apr-25	20,667	101,431	122,098	22,510	144,608
May-25	171,341	117,149	288,489	22,579	311,068
Jun-25	172,740	136,791	309,531	22,648	332,178
Jul-25	178,316	200,393	378,709	22,716	401,425
Aug-25	178,741	263,658	442,399	22,785	465,184
Sep-25	179,085	278,416	457,501	22,854	480,355
Oct-25	186,834	302,625	489,459	22,922	512,381
Nov-25	187,163	322,676	509,839	24,398	534,238
Dec-25	191,097	363,631	554,728	24,467	579,195
Jan-26	191,097	392,388	583,486	24,633	608,119
Feb-26	191,097	412,135	603,232	24,799	628,032
Mar-26	191,097	436,873	627,971	24,966	652,936
Apr-26	191,097	456,944	648,042	25,132	673,174
May-26	191,097	484,272	675,369	25,298	700,667
Jun-26	251,672	547,634	799,306	25,464	824,770
Jul-26	251,772	568,957	820,730	25,630	846,360
Aug-26	251,872	590,014	841,886	25,796	867,683
Sep-26	251,972	634,619	886,591	25,963	912,553
Oct-26	252,072	655,122	907,194	26,129	933,323
Nov-26	252,172	676,286	928,458	26,295	954,753
Dec-26	295,173	700,519	995,692	26,461	1,022,153

Incentive CWIP & Plant Additions Forecast

First Forecast Month 1/1/2025

Riverside Transmisison Riability Project (RTRP)

Incentive Specifics Forecast
Projects are loaded for OH and

WO	WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2024 CWIP	2025 Total Expenditures	2026 Total Expenditures	2024 ISO CWIP Less Collectible	2025 ISO Expenditures Less Collectible	2026 ISO Expenditures Less Collectible	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	
800062516	CET-ET-TP-RL-545000	Mira Loma-Vista No. 1 220 kV T/L: Engineer and construct approximately 10 miles of new line	5450	High	10/1/2029	TR-LINEINC	0.00%	100.00%	13,636.4	-	-	13,636.4	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
800062777	CET-ET-TP-RL-545001	WILDLIFE: Engineer, design, a 220kV Interconnection Facility to loop the existing Mira Loma	5450	High	10/1/2029	TR-SUBINC	0.00%	100.00%	9,251.7	-	-	9,251.7	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
801979678	CET-RP-TP-RL-545000	RTRP-Real Property	5450	High	12/1/2022	TR-FEELANDINC	0.00%	99.90%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
901487150	CET-ET-TP-RL-545004	Vista Sub: Upgrade the line protection on the existing	5450	High	10/1/2029	TR-SUBINC	0.00%	100.00%	5.2	9.3	190.0	5.2	9.3	190.0	-	-	-	-	-	-	-	-	-	-	-	-	
901487151	CET-ET-TP-RL-545005	Mira Loma Sub: Upgrade line protection on the existing	5450	High	10/1/2029	TR-SUBINC	0.00%	100.00%	5.3	10.5	140.0	5.3	10.5	140.0	-	-	-	-	-	-	-	-	-	-	-	-	
902220349	CET-ET-TP-RL-545011	Mira Loma-Vista No. 1 220kV T/L UG: Engineer and construct approximately 2 miles of new	5450	High	10/1/2029	TR-LINEINC	0.00%	100.00%	10,873.7	42,277.8	128,894.5	10,873.7	42,277.8	128,894.5	-	-	-	-	-	-	-	-	-	-	-	-	
903112093	CET-ET-TP-RL-545010	Mira Loma-Vista No. 1 220 kV T/L (OH) Mira Loma-Vista No. 1 220 kV T/L (OH): Engineer an	5450	High	10/1/2029	TR-LINEINC	0.00%	100.00%	2,090.7	122.0	23,131.2	2,090.7	122.0	23,131.2	-	-	-	-	-	-	-	-	-	-	-	-	
903112254	CET-ET-TP-RL-545012	Wildlife Substation: Engineer, construct and install a new 220 kV interconnection facility	5450	High	10/1/2029	TR-SUBINC	0.00%	100.00%	1,130.289	205.0	1,999.3	1,130.3	205.0	1,999.3	-	-	-	-	-	-	-	-	-	-	-	-	
802386271	CET-RP-TP-RL-545000	ACQ: RTRP FIP PROJE	5450	High	10/1/2029	TR-FEELANDINC	0.00%	100.00%	122.942	20,000.0	16,000.0	122.9	20,000.0	16,000.0	-	-	-	-	-	-	-	-	-	-	-	-	
Total Specifics									37,116.0	62,624.4	170,355.0	37,116.0	62,624.4	170,355.0	-	-	-	-	-	-	-	-	-	-	-	-	
Total Incremental Plant Balance - Riverside Transmisison Riability Project (RTRP)															-	-	-	-	-	-	-	-	-	-	-	-	-

CWIP Incentive Expenditure Forecast
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

									2024 CWIP			2025 Total Expenditures		2026 Total Expenditures		2024 ISO CWIP Less Collectible		2025 ISO Expenditures Less Collectible		2026 ISO Expenditures Less Collectible														
	WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %															Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25
800062516	CET-ET-TP-RL-545000	Mira Loma-Vista No. 1 220 kV T/L: Engineer and construct approximately 10 miles of new li	5450	High	10/1/2029	TR-LINEINC	0.00%	100.00%	13,636.4	-	-	-	13,636.357	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
800062777	CET-ET-TP-RL-545001	WILDLIFE: Engineer, design, a 220kV Interconnection Facility to loop the existing Mira Loma	5450	High	10/1/2029	TR-SUBINC	0.00%	100.00%	9,251.7	-	-	-	9,251.659	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
801979678	CET-RP-TP-RL-545000	RTRP-Real Property	5450	High	12/1/2022	TR-FEELANDINC	0.00%	99.90%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
901487150	CET-ET-TP-RL-545004	Vista Sub: Upgrade the line protection on the existing	5450	High	10/1/2029	TR-SUBINC	0.00%	100.00%	5.2	9.3	190.0	5.161	9.255	190.000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
901487151	CET-ET-TP-RL-545005	Mira Loma Sub: Upgrade line protection on the existing	5450	High	10/1/2029	TR-SUBINC	0.00%	100.00%	5.3	10.5	140.0	5.304	10.496	140.000	0.7	1.4	0.9	0.9	0.9	0.9	0.9	0.9	0.9	0.9	0.9	0.9	0.9	0.9	0.9	0.9	0.9	0.9	0.9	0.6
902220349	CET-ET-TP-RL-545011	Mira Loma-Vista No. 1 220kV T/L UG: Engineer and construct approximately 2 miles of new	5450	High	10/1/2029	TR-LINEINC	0.00%	100.00%	10,873.7	42,277.8	128,894.5	10,873.681	42,277.765	128,894.509	259.7	93.2	423.1	523.1	523.1	5,523.1	5,523.1	8,823.1	8,823.1	3,823.1	3,823.1	4,116.6	4,116.6	4,116.6	4,116.6	4,116.6	4,116.6	4,116.6	4,116.6	
903112093	CET-ET-TP-RL-545010	Mira Loma-Vista No. 1 220 kV T/L (OH) Mira Loma-Vista No. 1 220 kV T/L (OH): Engineer an	5450	High	10/1/2029	TR-LINEINC	0.00%	100.00%	2,090.7	122.0	23,131.2	2,090.656	121.956	23,131.232	39.4	15.7	10.2	9.3	8.0	8.0	6.0	6.0	6.5	5.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0
903112254	CET-ET-TP-RL-545012	Wildlife Substation: Engineer, construct and install a new 220 kV interconnection facility	5450	High	10/1/2029	TR-SUBINC	0.00%	100.00%	1,130.3	205.0	1,999.3	1,130.289	204.960	1,999.259	14.5	10.6	17.1	17.1	17.1	17.1	17.1	17.1	17.1	17.1	17.1	17.1	17.1	17.1	17.1	17.1	17.1	17.1	17.1	26.2
802386271	CET-RP-TP-RL-545000	ACQ: RTRP FIP PROJE	5450	High	10/1/2029	TR-FEELANDINC	0.00%	100.00%	122.9	20,000.0	16,000.0	122.942	20,000.000	16,000.000	6.3	31.2	75.0	1,000.0	2,250.0	2,250.0	2,468.8	2,600.0	2,325.0	2,250.0	2,250.0	2,250.0	2,250.0	2,250.0	2,250.0	2,250.0	2,250.0	2,250.0	2,493.7	
Total Incentive CWIP Expenditures (Excludes OH)									37,116.0	62,624.4	170,355.0	37,116.0	62,624.4	170,355.0	320.5	152.0	527.0	1,551.2	2,799.9	7,799.9	7,799.9	8,016.7	11,447.9	11,173.4	6,096.9	6,097.6	6,641.6	6,641.6	6,641.6	6,641.6	6,641.6	6,641.6	6,641.6	6,641.6

Tehachapi Segments 3B & 3C

Incentive Specifics Forecast
Projects are loaded for OH and

								2024 CWIP	2025 Total Expenditures	2026 Total Expenditures	2024 ISO CWIP Less Collectible	2025 ISO Expenditures Less Collectible	2026 ISO Expenditures Less Collectible	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25
								-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Specifics								-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Incremental Plant Balance - Tehachapi Segments 3B & 3C														-	-	-	-	-	-	-	-	-	-	-	-

CWIP Incentive Expenditure Forecast
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2024 CWIP	2025 Total Expenditures	2026 Total Expenditures	2024 ISO CWIP Less Collectible	2025 ISO Expenditures Less Collectible	2026 ISO Expenditures Less Collectible	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25
								-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
0		0 0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
0		0 0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
0		0 0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
0		0 0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
0		0 0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
0		0 0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
0		0 0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
0		0 0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
0		0 0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Total Incentive CWIP Expenditures (Excludes OH)								-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
								-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	

Tehachapi Segments 4-11

Incentive Specifics Forecast
Projects are loaded for OH and

801479004	WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2024 CWIP	2025 Total Expenditures	2026 Total Expenditures	2024 ISO CWIP Less Collectible	2025 ISO Expenditures Less Collectible	2026 ISO Expenditures Less Collectible	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25
	CET-RP-TP-RN-755300	TRTP-Segment 8A CHUG: Land/ Easements Acquisition/ Condemnation	7553	High	7/1/2025	TR-LANDRGTINC	0.00%	100.00%	638.2	-	-	638.209	-	-	-	-	-	-	-	-	638.2	-	-	-	-	
									-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Total Specifics									638.2	-	-	638.2	-	-	-	-	-	-	-	-	638.2	-	-	-	-	-
Total Incremental Plant Balance - Tehachapi Segments 4-11															-	-	-	-	-	-	638.2	638.2	638.2	638.2	638.2	638.2

CWIP Incentive Expenditure Forecast
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

801479004 0	WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2024 CWIP	2025 Total Expenditures	2026 Total Expenditures	2024 ISO CWIP Less Collectible	2025 ISO Expenditures Less Collectible	2026 ISO Expenditures Less Collectible	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25
	CET-RP-TP-RN-755300	TRTP-Segment 8A CHUG: Land/ Easements Acquisition/ Condemnation	7553	High	7/1/2025	TR-LANDRGTINC	0.00%	100.00%	638.2	-	-	638.2	-	-	-	-	-	-	-	-	-	-	-	-	-	
	0		0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
	Total Incentive CWIP Expenditures (Excludes OH)									638.2	-	-	638.2	-	-	-	-	-	-	-	-	-	-	-		

Incentive CWIP & Plant Additions Forecast

First Forecast Month1/1/2025

Riverside Transmisison Riability Project (RTRP)

Incentive Specifics Forecast
Projects are loaded for OH and

WO	WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26
800062516	CET-ET-TP-RL-545000	Mira Loma-Vista No. 1 220 kV T/L: Engineer and construct approximately 10 miles of new line	5450	High	10/1/2029	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
800062777	CET-ET-TP-RL-545001	WILDLIFE: Engineer, design, a 220kV interconnection Facility to loop the existing Mira Loma	5450	High	10/1/2029	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
801979678	CET-RP-TP-RL-545000	RTRP-Real Property	5450	High	12/1/2022	TR-FEELANDINC	0.00%	99.90%	-	-	-	-	-	-	-	-	-	-	-	-
901487150	CET-ET-TP-RL-545004	Vista Sub: Upgrade the line protection on the existing	5450	High	10/1/2029	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
901487151	CET-ET-TP-RL-545005	Mira Loma Sub: Upgrade line protection on the existing	5450	High	10/1/2029	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
902220349	CET-ET-TP-RL-545011	Mira Loma-Vista No. 1 220kV T/L UG: Engineer and construct approximately 2 miles of new	5450	High	10/1/2029	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
903112093	CET-ET-TP-RL-545010	Mira Loma-Vista No. 1 220 kV T/L (OH) Mira Loma-Vista No. 1 220 kV T/L (OH): Engineer an	5450	High	10/1/2029	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
903112254	CET-ET-TP-RL-545012	Wildlife Substation: Engineer, construct and install a new 220 kV interconnection facility	5450	High	10/1/2029	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
802386271	CET-RP-TP-RL-545000	ACQ: RTRP FIP PROJE	5450	High	10/1/2029	TR-FEELANDINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
Total Specifics									-	-	-	-	-	-	-	-	-	-	-	-
Total Incremental Plant Balance - Riverside Transmisison Riability Project (RTRP)									-	-	-	-	-	-	-	-	-	-	-	-

CWIP Incentive Expenditure Forecast
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26
800062516	CET-ET-TP-RL-545000	Mira Loma-Vista No. 1 220 kV T/L: Engineer and construct approximately 10 miles of new li	5450	High	10/1/2029	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-
800062777	CET-ET-TP-RL-545001	WILDLIFE: Engineer, design, a 220kV interconnection Facility to loop the existing Mira Loma	5450	High	10/1/2029	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-
801979678	CET-RP-TP-RL-545000	RTRP-Real Property	5450	High	12/1/2022	TR-FEELANDINC	0.00%	99.90%	-	-	-	-	-	-	-	-	-	-	-
901487150	CET-ET-TP-RL-545004	Vista Sub: Upgrade the line protection on the existing	5450	High	10/1/2029	TR-SUBINC	0.00%	100.00%	15.8	15.8	15.8	15.8	15.8	15.8	15.8	15.8	15.8	15.8	15.8
901487151	CET-ET-TP-RL-545005	Mira Loma Sub: Upgrade line protection on the existing	5450	High	10/1/2029	TR-SUBINC	0.00%	100.00%	11.7	11.7	11.7	11.7	11.7	11.7	11.7	11.7	11.7	11.7	11.7
902220349	CET-ET-TP-RL-545011	Mira Loma-Vista No. 1 220kV T/L UG: Engineer and construct approximately 2 miles of new	5450	High	10/1/2029	TR-LINEINC	0.00%	100.00%	10,741.2	10,741.2	10,741.2	10,741.2	10,741.2	10,741.2	10,741.2	10,741.2	10,741.2	10,741.2	10,741.2
903112093	CET-ET-TP-RL-545010	Mira Loma-Vista No. 1 220 kV T/L (OH) Mira Loma-Vista No. 1 220 kV T/L (OH): Engineer an	5450	High	10/1/2029	TR-LINEINC	0.00%	100.00%	1,927.6	1,927.6	1,927.6	1,927.6	1,927.6	1,927.6	1,927.6	1,927.6	1,927.6	1,927.6	1,927.6
903112254	CET-ET-TP-RL-545012	Wildlife Substation: Engineer, construct and install a new 220 kV interconnection facility	5450	High	10/1/2029	TR-SUBINC	0.00%	100.00%	166.6	166.6	166.6	166.6	166.6	166.6	166.6	166.6	166.6	166.6	166.6
802386271	CET-RP-TP-RL-545000	ACQ: RTRP FIP PROJE	5450	High	10/1/2029	TR-FEELANDINC	0.00%	100.00%	1,333.3	1,333.3	1,333.3	1,333.3	1,333.3	1,333.3	1,333.3	1,333.3	1,333.3	1,333.3	1,333.3
Total Incentive CWIP Expenditures (Excludes OH)									14,196.3	14,196.3	14,196.3	14,196.3	14,196.3	14,196.3	14,196.3	14,196.3	14,196.3	14,196.3	14,196.3

Tehachapi Segments 3B & 3C

Incentive Specifics Forecast
Projects are loaded for OH and

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26
								-	-	-	-	-	-	-	-	-	-	-	-
Total Specifics									-	-	-	-	-	-	-	-	-	-	-
Total Incremental Plant Balance - Tehachapi Segments 3B & 3C									-	-	-	-	-	-	-	-	-	-	-

CWIP Incentive Expenditure Forecast
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26
0	0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%												
	0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%												
	0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%												
	0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%												
	0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%												
	0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%												
	0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%												
Total Incentive CWIP Expenditures (Excludes OH)									-	-	-	-	-	-	-	-	-	-	-

Tehachapi Segments 4-11

Incentive Specifics Forecast
Projects are loaded for OH and

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26
801479004	CET-RP-TP-RN-755300	TRTP-Segment 8A CHUG: Land/ Easements Acquisition/ Condemnation	7553	High	7/1/2025	TR-LANDRGTINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-
Total Specifics									-	-	-	-	-	-	-	-	-	-	-
Total Incremental Plant Balance - Tehachapi Segments 4-11									638.2	638.2	638.2	638.2	638.2	638.2	638.2	638.2	638.2	638.2	638.2

CWIP Incentive Expenditure Forecast
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26
801479004	CET-RP-TP-RN-755300	TRTP-Segment 8A CHUG: Land/ Easements Acquisition/ Condemnation	7553	High	7/1/2025	TR-LANDRGTINC	0.00%	100.00%											
0	0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%												
Total Incentive CWIP Expenditures (Excludes OH)									-	-	-	-	-	-	-	-	-	-	-

Red Bluff Substation

Incentive Specifics Forecast
Projects are loaded for OH and

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2024 CWIP	2025 Total Expenditures	2026 Total Expenditures	2024 ISO CWIP Less Collectible	2025 ISO Expenditures Less Collectible	2026 ISO Expenditures Less Collectible	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	
								-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
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Total Specifics								-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Total Incremental Plant Balance - Red Bluff Substation								-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

CWIP Incentive Expenditure Forecast
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2024 CWIP	2025 Total Expenditures	2026 Total Expenditures	2024 ISO CWIP Less Collectible	2025 ISO Expenditures Less Collectible	2026 ISO Expenditures Less Collectible	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25
0		0 0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-												
0		0 0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-												
0		0 0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-												
0		0 0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-												
0		0 0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-												
0		0 0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-												
Total Incentive CWIP Expenditures (Excludes OH)								-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	

Mesa

Incentive Specifics Forecast
Projects are loaded for OH and

	WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2024 CWIP	2025 Total	2026 Total	2024 ISO CWIP Less	2025 ISO Expenditures	2026 ISO Expenditures Less												
									Expenditures	Expenditures	Collectible	Less Collectible	Collectible	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	
900959223	CET-ET-TP-RL-755500	Build new Mesa 230/66/16 kV substation. Install an L90 relay, since an L90 relay is being adc	7555	High	12/1/2019	TR-SUBINC	0.00%	50.74%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
902178838	CET-ET-TP-RL-755559	Mesa: Upgrade Mesa from a 230/66/16kV substation to a 500/230/66/16kV substation	7555	High	5/1/2022	TR-SUBINC	0.00%	100.00%	-	1,300.0	-	-	1,300.0	-	107.7	110.0	110.0	110.0	110.0	105.5	105.5	105.5	105.5	105.5	114.7	
902472308	CET-ET-TP-RL-755566	Mira Loma 500kV T/L: Install (1) L90 relay. Install (2) SEL-411L relays. Install (2) RFL-9745 ch	7555	High	5/1/2022	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
903814003	CET-ET-TP-RL-755570	FIP- Landscaping/Habitat Restoration	7555	High	12/1/2025	TR-SUBINC	0.00%	100.00%	-	2,808.5	-	-	2,808.5	-	-	-	-	-	-	-	-	-	-	-	2,808.5	
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CWIP Incentive Expenditure Forecast
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

	WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2024 CWIP	2025 Total Expenditures	2026 Total Expenditures	2024 ISO CWIP Less Collectible	2025 ISO Expenditures Less Collectible	2026 ISO Expenditures Less Collectible	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25
900959223	CET-ET-TP-RL-755500	Build new Mesa 230/66/16 kV substation. Install an L90 relay, since an L90 relay is being adc	7555	High	12/1/2019	TR-SUBINC	0.00%	50.74%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
902178838	CET-ET-TP-RL-755559	Mesa: Upgrade Mesa from a 230/66/16kV substation to a 500/230/66/16kV substation	7555	High	5/1/2022	TR-SUBINC	0.00%	100.00%	-	1,300.0	-	-	1,300.0	-	107.7	110.0	110.0	110.0	110.0	110.0	105.5	105.5	105.5	105.5	105.5	114.7
902472308	CET-ET-TP-RL-755566	Mira Loma 500kV T/L: Install (1) L90 relay. Install (2) SEL-411L relays. Install (2) RFL-9745 ch	7555	High	5/1/2022	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
903814003	CET-ET-TP-RL-755570	FIP- Landscaping/Habitat Restoration	7555	High	12/1/2025	TR-SUBINC	0.00%	100.00%	-	2,808.5	-	-	2,808.5	-	-	-	-	-	-	-	2,057.9	47.9	67.9	53.1	64.8	516.9
0	0		0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
0	0		0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
0	0		0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
0	0		0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
0	0		0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
0	0		0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
0	0		0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
0	0		0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
0	0		0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
0	0		0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Total Incentive CWIP Expenditures (Excludes OH)									-	4,108.5	-	-	4,108.5	-	107.7	110.0	110.0	110.0	110.0	110.0	2,163.4	153.4	173.4	158.6	170.3	631.6

Red Bluff Substation

Incentive Specifics Forecast
Projects are loaded for OH and

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26
								-	-	-	-	-	-	-	-	-	-	-	-
								-	-	-	-	-	-	-	-	-	-	-	-
								-	-	-	-	-	-	-	-	-	-	-	-
Total Specifics								-	-	-	-	-	-	-	-	-	-	-	-
Total Incremental Plant Balance - Red Bluff Substation								-	-	-	-	-	-	-	-	-	-	-	-

CWIP Incentive Expenditure Forecast
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26
0		0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%											
0		0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%											
0		0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%											
0		0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%											
0		0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%											
Total Incentive CWIP Expenditures (Excludes OH)								-	-	-	-	-	-	-	-	-	-	-	-

Mesa

Incentive Specifics Forecast
Projects are loaded for OH and

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26
900959223	CET-ET-TP-RL-755500	Build new Mesa 230/66/16 kV substation. Install an L90 relay, since an L90 relay is being adc	7555	High	12/1/2019	TR-SUBINC	0.00%	50.74%	-	-	-	-	-	-	-	-	-	-	-
902178838	CET-ET-TP-RL-755559	Mesa: Upgrade Mesa from a 230/66/16kV substation to a 500/230/66/16kV substation	7555	High	5/1/2022	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-
902472308	CET-ET-TP-RL-755566	Mira Loma 500kV T/L: Install (1) L90 relay. Install (2) SEL-411L relays. Install (2) RFL-9745 ch	7555	High	5/1/2022	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-
903814003	CET-ET-TP-RL-755570	FIP- Landscaping/Habitat Restoration	7555	High	12/1/2025	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-
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Total Specifics								-	-	-	-	-	-	-	-	-	-	-	-
Total Incremental Plant Balance - Mesa								4,108.5	4,108.5	4,108.5	4,108.5	4,108.5	4,108.5	4,108.5	4,108.5	4,108.5	4,108.5	4,108.5	4,108.5

CWIP Incentive Expenditure Forecast
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26
900959223	CET-ET-TP-RL-755500	Build new Mesa 230/66/16 kV substation. Install an L90 relay, since an L90 relay is being adc	7555	High	12/1/2019	TR-SUBINC	0.00%	50.74%	-	-	-	-	-	-	-	-	-	-	-
902178838	CET-ET-TP-RL-755559	Mesa: Upgrade Mesa from a 230/66/16kV substation to a 500/230/66/16kV substation	7555	High	5/1/2022	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-
902472308	CET-ET-TP-RL-755566	Mira Loma 500kV T/L: Install (1) L90 relay. Install (2) SEL-411L relays. Install (2) RFL-9745 ch	7555	High	5/1/2022	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-
903814003	CET-ET-TP-RL-755570	FIP- Landscaping/Habitat Restoration	7555	High	12/1/2025	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-
0	0	0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%											
0	0	0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%											
0	0	0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%											
0	0	0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%											
0	0	0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%											
0	0	0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%											
0	0	0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%											
0	0	0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%											
0	0	0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%											
Total Incentive CWIP Expenditures (Excludes OH)								-	-	-	-	-	-	-	-	-	-	-	-

Alberhill

Incentive Specifics Forecast

Projects are loaded for OH and

[illegible]

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

	WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2024 CWIP		2025 Total		2026 Total		2024 ISO CWIP Less		2025 ISO Expenditures		2026 ISO Expenditures Less		2026 ISO Expenditures Less											
									Expenditures	Collectible	Expenditures	Collectible	Expenditures	Collectible	Expenditures	Collectible	Expenditures	Collectible	Expenditures	Collectible	Expenditures	Collectible	Expenditures	Collectible	Expenditures	Collectible	Expenditures	Collectible	Expenditures	Collectible	Expenditures	Collectible
800063633	CET-ET-LG-TS-609200	Licensing Phase - Site Selection, PEA/Application Preparation, Environmental Surveys and Cf	6092	High	12/1/2029	TR-SUBINC	0.00%	52.40%	56,889.5	8,980.9	20,894.9	29,810.1	4,706.0	10,948.9	256.8	393.0	353.8	413.4	886.8	2,746.5	841.8	421.0	329.0	287.9	1,569.9	481.0						
800796373	CET-RP-LG-TS-609200	Alberhill Real Properties Acquisition	6092	High	12/1/2029	TR-FEELANDINC	0.00%	49.00%	95.9	0.9	10,998.1	47.0	0.4	5,389.0	0.9	-	-	-	-	-	-	-	-	-	-	-						
900502072	CET-ET-LG-TS-609204	Alberhill Serrano 500kV: Form the Alberhill-Serrano 500 kV line by looping the existing Serrano	6092	High	12/1/2029	TR-LINEINC	0.00%	100.00%	392.8	-	317.0	92.8	-	426.1	-	-	-	-	-	-	-	-	-	-	-	-						
900502073	CET-ET-LG-TS-609204	Alberhill-Valley 500kV: Form the Alberhill-Valley 500 kV line by looping the existing Serrano	6092	High	12/1/2029	TR-LINEINC	0.00%	100.00%	92.8	-	317.0	92.8	-	317.0	-	-	-	-	-	-	-	-	-	-	-	-						
Total Anticipated CWIP Expenditures (Excludes OH)									57,424.0	8,981.8	32,636.0	30,295.7	4,706.4	17,081.0	257.7	393.0	353.8	413.4	886.8	2,746.5	841.8	421.0	329.0	287.9	1,569.9	481.0						

Calcite Southern (formerly Jasper; part of South of Kramer)

Incentive Specifics Forecast

Projects are loaded for OH and

[illegible]

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

	WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %		2024 CWIP	2025 Total Expenditures	2026 Total Expenditures	2024 ISO CWIP Less Collectible	2025 ISO Expenditures Less Collectible	2026 ISO Expenditures Less Collectible		Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25
900295954	CET-FI-TR-RN-690200	Calcite Substation (SCE Funded); Construct new Calcite 220kV Substation (switching station)	6902	High	6/1/2028	TR-SUBINC	0.00%	100.00%		7,136.4	3,345.0	26,386.5	7,136.4	3,345.0	26,386.5		30.0	70.0	7.0	170.0	170.0	170.0	370.0	370.0	370.0	470.0	470.0	678.0
	Total Incentive CWIP Expenditures (Excludes OH)									7,136.4	3,345.0	26,386.5	7,136.4	3,345.0	26,386.5		30.0	70.0	7.0	170.0	170.0	170.0	370.0	370.0	370.0	470.0	470.0	678.0

West of Devers

Incentive Specifics Forecast

Projects are loaded for OH and

									2025-2026 Forecast																	
	WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2024 CWIP	2025 Total Expenditures	2026 Total Expenditures	2024 ISO CWIP Less Collectible	2025 ISO Expenditures Less Collectible	2026 ISO Expenditures Less Collectible	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25
901460764	CET-ET-TP-RN-642017	Rebuild Devers-El Casco & El Casco-San Bernardino 220 kV lines with 2B-1590 ACSR on dout	6420	High	5/1/2021	TR-LINEIN	0.00%	100.00%	-	100.0	-	-	100.000	-	11.7	10.0	10.0	10.0	10.0	10.0	8.0	8.0	8.0	5.0	5.0	4.3
802120834	CET-RP-TP-RN-642000	Condemnation	6420	High	10/1/2025	TR-FEELANDIN	0.00%	100.00%	7,150.7	300.0	-	7,150.659	300.000	-	-	-	-	-	-	-	-	-	7,409.0	20.0	21.7	
Total Specifics									7,150.7	400.0	-	7,150.7	400.0	-	11.7	10.0	10.0	10.0	10.0	8.0	8.0	8.0	5.0	5.0	25.9	
Total Incremental Plant Balance - West of Devers														11.7	21.7	31.7	41.7	51.7	61.7	69.7	77.7	85.7	7,499.7	7,524.7	7,550.7	

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

	WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2025						2026																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																						
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Colorado River Substation

Incentive Specifics Forecast

Projects are loaded for OH and

[illegible]

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

[illegible]

Whirlwind Substation Expansion Project

Incentive Specifics Forecast

Projects are loaded for OH and

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2024 CWIP	2025 Total Expenditures	2026 Total Expenditures	2024 ISO CWIP Less Collectible	2025 ISO Expenditures Less Collectible	2026 ISO Expenditures Less Collectible	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25
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Alberhill

Incentive Specifics Forecast
Projects are loaded for OH and

800063633 800796373 900502072 900502073	WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26
	CET-ET-LG-TS-609200	Licensing Phase - Site Selection, PEA/Application Preparation, Environmental Surveys and CE	6092	High	12/1/2029	TR-SUBINC	0.00%	52.40%	-	-	-	-	-	-	-	-	-	-	-	-
	CET-RP-LG-TS-609200	Alberhill Real Properties Acquisition	6092	High	12/1/2029	TR-FEELANDINC	0.00%	49.00%	-	-	-	-	-	-	-	-	-	-	-	-
	CET-ET-LG-TS-609204	Alberhill-Serrano 500kV: Form the Alberhill-Serrano 500 kV line by looping the existing Serraz	6092	High	12/1/2029	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
	CET-ET-LG-TS-609204	Alberhill-Valley 500kV: Form the Alberhill-Valley 500 kV line by looping the existing Serrano-	6092	High	12/1/2029	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
Total Specifics									-	-	-	-	-	-	-	-	-	-	-	-
Total Incremental Plant Balance - Alberhill									-	-	-	-	-	-	-	-	-	-	-	-

CWIP Incentive Expenditure Forecast
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

800063633 800796373 900502072 900502073	WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26
	CET-ET-LG-TS-609200	Licensing Phase - Site Selection, PEA/Application Preparation, Environmental Surveys and CE	6092	High	12/1/2029	TR-SUBINC	0.00%	52.40%	-	-	-	-	-	-	-	-	-	-	-	20,894.9
	CET-RP-LG-TS-609200	Alberhill Real Properties Acquisition	6092	High	12/1/2029	TR-FEELANDINC	0.00%	49.00%	-	-	-	-	-	-	-	-	-	-	-	10,998.1
	CET-ET-LG-TS-609204	Alberhill-Serrano 500kV: Form the Alberhill-Serrano 500 kV line by looping the existing Serraz	6092	High	12/1/2029	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	426.1
	CET-ET-LG-TS-609204	Alberhill-Valley 500kV: Form the Alberhill-Valley 500 kV line by looping the existing Serrano-	6092	High	12/1/2029	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	317.0
Total Incentive CWIP Expenditures (Excludes OH)									-	-	-	-	-	-	-	-	-	-	-	32,636.0

Calcite Southern (formerly Jasper; part of South of Kramer)

Incentive Specifics Forecast
Projects are loaded for OH and

900295954	WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26
	CET-ET-TP-RN-690200	Calcite Substation (SCE Funded): Construct new Calcite 220kV Substation (switching station)	6902	High	6/1/2028	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
	Total Specifics								-	-	-	-	-	-	-	-	-	-	-	-
Total Incremental Plant Balance - Calcite Southern (formerly Jasper; part of South of Kramer)									-	-	-	-	-	-	-	-	-	-	-	-

CWIP Incentive Expenditure Forecast
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

900295954	WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26
	CET-ET-TP-RN-690200	Calcite Substation (SCE Funded): Construct new Calcite 220kV Substation (switching station)	6902	High	6/1/2028	TR-SUBINC	0.00%	100.00%	875.0	875.0	875.0	1,375.0	1,375.0	2,375.0	2,375.0	4,375.0	4,375.0	2,375.0	2,375.0	2,761.5
	Total Incentive CWIP Expenditures (Excludes OH)								875.0	875.0	875.0	1,375.0	1,375.0	2,375.0	2,375.0	4,375.0	4,375.0	2,375.0	2,375.0	2,761.5

West of Devers

Incentive Specifics Forecast
Projects are loaded for OH and

901460764 802120834	WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26
	CET-ET-TP-RN-642017	Rebuild Devers-El Casco & El Casco-San Bernardino 220 kV lines with 2B-1590 ACSR on doud	6420	High	5/1/2021	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
	CET-RP-TP-RN-642000	Condemnation	6420	High	10/1/2025	TR-FEELANDINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
	Total Specifics								-	-	-	-	-	-	-	-	-	-	-	
Total Incremental Plant Balance - West of Devers									7,550.7	7,550.7	7,550.7	7,550.7	7,550.7	7,550.7	7,550.7	7,550.7	7,550.7	7,550.7	7,550.7	7,550.7

CWIP Incentive Expenditure Forecast
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

901460764 802120834	WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26
	CET-ET-TP-RN-642017	Rebuild Devers-El Casco & El Casco-San Bernardino 220 kV lines with 2B-1590 ACSR on doud	6420	High	5/1/2021	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
	CET-RP-TP-RN-642000	Condemnation	6420	High	10/1/2025	TR-FEELANDINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
Total Incentive CWIP Expenditures (Excludes OH)									-	-	-	-	-	-	-	-	-	-	-	-

Colorado River Substation

Incentive Specifics Forecast
Projects are loaded for OH and

902519003	WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26
	CET-ET-TP-RL-816900	Colorado River Substation: Installation of the 2nd AA 1120MVA 500/220kV transformer bar	8169	High	11/1/2021	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
	Total Specifics									-	-	-	-	-	-	-	-	-	-	-
Total Incremental Plant Balance - Colorado River Substation									-	-	-	-	-	-	-	-	-	-	-	-

CWIP Incentive Expenditure Forecast
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

902519003	WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26
	CET-ET-TP-RL-816900	Colorado River Substation: Installation of the 2nd AA 1120MVA 500/220kV transformer bar	8169	High	11/1/2021	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
	Total Incentive CWIP Expenditures (Excludes OH)								-	-	-	-	-	-	-	-	-	-	-	-

Whirlwind Substation Expansion Project

Incentive Specifics Forecast
Projects are loaded for OH and

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26
								-	-	-	-	-	-	-	-	-	-	-	-
								-	-	-	-	-	-	-	-	-	-	-	-
								-	-	-	-	-	-	-	-	-	-	-	-
Total Specifics								-	-	-	-	-	-	-	-	-	-	-	-
Total Incremental Plant Balance - Whirlwind Substation Expansion Project								-	-	-	-	-	-	-	-	-	-	-	-

CWIP Incentive Expenditure Forecast
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2024 CWIP	2025 Total Expenditures	2026 Total Expenditures	2024 ISO CWIP Less Collectible	2025 ISO Expenditures Less Collectible	2026 ISO Expenditures Less Collectible	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25
0		0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
0		0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
0		0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
0		0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Total Incentive CWIP Expenditures (Excludes OH)								-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	

ELM Series Caps

Incentive Specifics Forecast
Note: Incentive Specific
Projects are loaded for OH and closed based on the specific date

	WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2025 Total					2026 ISO Expenditures Less Collectible												
									2024 CWIP	Expenditures	Expenditures	2024 ISO CWIP Less Collectible	2025 ISO Expenditures Less Collectible	2026 ISO Expenditures Less Collectible	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25
801648460	CET-RP-TP-RL-754600	ELMSC Real Properties Acquisition	7546	High	5/1/2022	TR-FEELANDINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
901056467	CET-ET-TP-RL-754600	Eldorado Substation: Upgrade Terminal Equipment and Series Capacitors on Eldorado-Lugo	7546	High	5/1/2025	TR-SUBINC	0.00%	100.00%	39,911.3	5,993.0	-	39,911.3	5,993.0	-	-	-	-	44,653.1	194.0	912.0	29.0	29.0	29.0	29.0	29.0	29.2
901056468	CET-ET-TP-RL-754601	Lugo Sub: Upgrade Terminal Equipment and Series Capacitors on Eldorado-Lugo 500KV T/L	7546	High	5/1/2025	TR-SUBINC	0.00%	100.00%	59,160.6	(3,440.0)	-	59,160.6	(3,440.0)	-	-	-	-	54,419.2	362.0	818.0	29.0	29.0	29.0	29.0	29.0	5.4
901490550	CET-ET-TP-RL-754604	Mohave Substation: Install four Disconnect Switches and all required conductors to upgrade	7546	High	11/1/2024	TR-SUBINC	0.00%	100.00%	-	7,693.0	-	-	7,693.0	-	2.3	100.0	4,924.0	693.0	604.0	211.0	955.0	30.0	30.0	30.0	30.0	83.7
901624163	CET-ET-TP-RL-754603	Mid-Line Cap: Install Series Capacitors on Eldorado-Lugo T/L	7546	High	4/1/2024	TR-SUBINC	0.00%	100.00%	-	9,505.0	-	-	9,505.0	-	74.6	94.0	5,859.0	832.0	712.0	248.0	1,045.0	61.0	56.0	56.0	50.4	417.0
901826564	CET-ET-TP-RL-754605	Inst Eldo-Lug-Mhve Series Caps at Ludlow	7546	High	7/1/2024	TR-SUBINC	0.00%	100.00%	-	10,178.0	-	-	10,178.0	-	91.2	100.0	6,495.0	886.0	732.0	214.0	1,044.0	56.0	56.0	30.0	417.8	
901904770	CET-ET-TP-RL-754607	Eldorado-Mohave T/L: Instal OPGW, splice	7546	High	12/1/2021	TR-LINEINC	0.00%	100.00%	-	143.0	-	-	143.0	-	6.2	10.0	10.0	10.0	10.0	10.0	34.0	10.0	10.0	10.0	10.0	12.8
901904772	CET-ET-TP-RL-754608	Lugo-Mohave T/L(CA): Instal OPGW, splice	7546	High	5/1/2025	TR-LINEINC	0.00%	100.00%	40,193.8	370.0	-	40,193.8	370.0	-	-	-	-	-	40,341.6	40.0	40.0	73.0	20.0	20.0	20.0	9.1
901904773	CET-ET-TP-RL-754609	Lugo-Mohave T/L(INV): Instal OPGW, splice	7546	High	5/1/2025	TR-LINEINC	0.00%	100.00%	2,653.5	5.0	-	2,653.456	5.0	-	-	-	-	-	2,653.5	-	-	-	-	-	-	5.0
901904774	CET-ET-TP-RL-754610	Eldorado-Lugo T/L(CA): Clear GO-95 infractions	7546	High	5/1/2025	TR-LINEINC	0.00%	100.00%	6,429.0	5.0	-	6,429	5.0	-	-	-	-	6,429.0	-	-	-	-	-	-	-	5.0
904539746	CET-ET-TP-RL-754600	Lugo-Mohave_Socal Gas Pipeline AC Mtgtn	7546	High	6/1/2026	TR-LINEINC	0.00%	100.00%	474.7	59,500.0	3,332.0	475	59,500.0	3,332.000	-	-	-	-	-	-	-	-	-	-	-	-
7546-1	CET-ET-TP-RL-754600	Potential CO's	7546	High	5/1/2025	TR-SUBINC	0.00%	100.00%	-	-	377.0	-	-	377.0	-	-	-	-	-	-	-	-	-	-	-	-
Total Specifics									148,822.8	89,952.0	3,709.0	148,822.8	89,952.0	3,709.0	174.2	304.0	17,288.0	2,421.0	150,554.4	1,279.0	4,824.0	312.0	230.0	230.0	198.4	983.1
Total Incremental Plant Balance - ELM Series Caps														174.2	478.2	17,766.2	20,187.2	170,741.6	172,020.6	176,844.6	177,156.6	177,386.6	177,616.6	177,815.0	178,800.1	

CWIP Incentive Expenditure Forecast
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2024 CWIP	2025 Total Expenditures	2026 Total Expenditures	2024 ISO CWIP Less Collectible	2025 ISO Expenditures Less Collectible	2026 ISO Expenditures Less Collectible	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25
801648460	CET-RP-TP-RL-754600	ELMSC Real Properties Acquisition	7546	High	5/1/2022	TR-FEELANDINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
901056467	CET-ET-TP-RL-754600	Eldorado Substation: Upgrade Terminal Equipment and Series Capacitors on Eldorado-Lugo	7546	High	5/1/2025	TR-SUBINC	0.00%	100.00%	39,911.3	5,993.0	-	39,911.3	5,993.0	-	(1.2)	120.0	3,662.0	472.0	489.0	194.0	912.0	29.0	29.0	29.0	29.2
901056468	CET-ET-TP-RL-754601	Lugo Sub: Upgrade Terminal Equipment and Series Capacitors on Eldorado-Lugo 500kV T/L	7546	High	5/1/2025	TR-SUBINC	0.00%	100.00%	59,160.6	(3,440.0)	-	59,160.6	(3,440.0)	-	(11.4)	330.0	(6,373.0)	557.0	756.0	362.0	818.0	29.0	29.0	29.0	5.4
901490550	CET-ET-TP-RL-754604	Mohave Substation: Install four Disconnect Switches and all required conductors to upgrade	7546	High	11/1/2024	TR-SUBINC	0.00%	100.00%	-	7,693.0	-	-	7,693.0	-	2.3	100.0	4,924.0	693.0	604.0	211.0	955.0	30.0	30.0	30.0	83.7
901624163	CET-ET-TP-RL-754603	Mid-Line Cap: Install Series Capacitors on Eldorado-Lugo T/L	7546	High	4/1/2024	TR-SUBINC	0.00%	100.00%	-	9,505.0	-	-	9,505.0	-	74.6	94.0	5,859.0	832.0	712.0	248.0	1,045.0	61.0	56.0	50.4	417.0
901826564	CET-ET-TP-RL-754605	Inst Eldo-Lug-Mhve Series Caps at Ludlow	7546	High	7/1/2024	TR-SUBINC	0.00%	100.00%	-	10,178.0	-	-	10,178.0	-	91.2	100.0	6,495.0	886.0	732.0	214.0	1,044.0	56.0	56.0	30.0	417.8
901904770	CET-ET-TP-RL-754607	Eldorado-Mohave T/L: Instal OPGW, splice	7546	High	12/1/2021	TR-LINEINC	0.00%	100.00%	-	143.0	-	-	143.0	-	6.2	10.0	10.0	10.0	10.0	10.0	34.0	10.0	10.0	10.0	12.8
901904772	CET-ET-TP-RL-754608	Lugo-Mohave T/L(CA): Instal OPGW, splice	7546	High	5/1/2025	TR-LINEINC	0.00%	100.00%	40,193.8	370.0	-	40,193.8	370.0	-	17.9	30.0	30.0	30.0	40.0	40.0	73.0	20.0	20.0	20.0	9.1
901904773	CET-ET-TP-RL-754609	Lugo-Mohave T/L(NV): Instal OPGW, splice	7546	High	5/1/2025	TR-LINEINC	0.00%	100.00%	2,653.5	5.0	-	2,653.5	5.0	-	-	-	-	-	-	-	-	-	-	-	5.0
901904774	CET-ET-TP-RL-754610	Eldorado-Lugo T/L(CA): Clear GO-95 infractions	7546	High	5/1/2025	TR-LINEINC	0.00%	100.00%	6,429.0	5.0	-	6,429.0	5.0	-	-	-	-	-	-	-	-	-	-	-	-
904539746	CET-ET-TP-RL-754600	Lugo-Mohave_Socal Gas Pipeline AC Mtgtn	7546	High	6/1/2026	TR-LINEINC	0.00%	100.00%	474.7	59,500.0	3,332.0	474.7	59,500.0	3,332.0	1.9	1.5	270.0	50.0	100.0	100.0	500.0	500.0	1,000.0	5,000.0	41,976.5
7546-1	CET-ET-TP-RL-754600	Potential CO's	7546	High	5/1/2025	TR-SUBINC	0.00%	100.00%	-	-	377.0	-	-	377.0	-	-	-	-	-	-	-	-	-	-	-
Total Incentive CWIP Expenditures (Excludes OH)								148,822.8	89,952.0	3,709.0	148,822.8	89,952.0	3,709.0	181.4	785.5	14,877.0	3,530.0	3,443.0	1,379.0	5,324.0	812.0	1,230.0	5,230.0	10,198.4	42,961.7

Mesa-Del Amo-Serrano 500kV Upgrade

Incentive Specifics Forecast
Note: Incentive Specific
Projects are loaded for OH and closed based on the specific date

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2024 CWIP	2025 Total Expenditures	2026 Total Expenditures	2024 ISO CWIP Less Collectible	2025 ISO Expenditures Less Collectible	2026 ISO Expenditures Less Collectible	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25
904192914	CET-ET-TP-RN-857501	Serrano Substation: Install an appropriate number of 500 kV transmission structures includi	8575	High	12/1/2033	TR-LINEINC	0.00%	100.00%	1,713.4	3,000.0	4,000.0	1,713.4	3,000.0	4,000.0	-	-	-	-	-	-	-	-	-	-	-
Total Specifics								1,713.4	3,000.0	4,000.0	1,713.4	3,000.0	4,000.0	-	-	-	-	-	-	-	-	-	-	-	-
Total Incremental Plant Balance - Mesa-Del Amo-Serrano 500kV Upgrade														-	-	-	-	-	-	-	-	-	-	-	-

CWIP Incentive Expenditure Forecast
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2024 CWIP	2025 Total Expenditures	2026 Total Expenditures	2024 ISO CWIP Less Collectible	2025 ISO Expenditures Less Collectible	2026 ISO Expenditures Less Collectible	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25
904192914	CET-ET-TP-RN-857501	Serrano Substation: Install an appropriate number of 500 kV transmission structures includi	8575	High	12/1/2033	TR-LINEINC	0.00%	100.00%	1,713.4	3,000.0	4,000.0	1,713.4	3,000.0	4,000.0	178.2	200.0	200.0	300.0	300.0	300.0	300.0	300.0	200.0	200.0	221.8
Total Incentive CWIP Expenditures (Excludes OH)								1,713.4	3,000.0	4,000.0	1,713.4	3,000.0	4,000.0	178.2	200.0	200.0	300.0	300.0	300.0	300.0	300.0	300.0	200.0	200.0	221.8

New Lugo 3AA 500/230 kV Transformer Bank

Incentive Specifics Forecast
Note: Incentive Specific
Projects are loaded for OH and closed based on the specific date

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2024 CWIP	2025 Total Expenditures	2026 Total Expenditures	2024 ISO CWIP Less Collectible	2025 ISO Expenditures Less Collectible	2026 ISO Expenditures Less Collectible	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25
904187434	CET-ET-TP-RL-860000	New Lugo 3AA 500/230 kV Bank	8600	High	12/1/2027	TR-SUBINC	0.00%	100.00%	119.6	130.0	260.0	119.6	130.0	260.0	-	-	-	-	-	-	-	-	-	-	-
Total Specifics								119.6	130.0	260.0	119.6	130.0	260.0	-	-	-	-	-	-	-	-	-	-	-	-
Total Incremental Plant Balance - New Lugo 3AA 500/230 kV Transformer Bank														-	-	-	-	-	-	-	-	-	-	-	-

CWIP Incentive Expenditure Forecast
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

904187434	WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2024 CWIP		2025 Total Expenditures	2026 Total Expenditures	2024 ISO CWIP Less Collectible	2025 ISO Expenditures Less Collectible	2026 ISO Expenditures Less Collectible	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25
	CET-ET-TP-RL-860000	New Lugo 3AA 500/230 kV Bank	8600	High	12/1/2027	TR-SUBINC	0.00%	100.00%	119.6	130.0	260.0	119.6	130.0	260.0	14.0	6.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0
	Total Incentive CWIP Expenditures (Excludes OH)		119.6	130.0	260.0	119.6	130.0	260.0	14.0	6.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	2.0

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26
0		0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%											
0		0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%											
0		0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%											
0		0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%											
Total Incentive CWIP Expenditures (Excludes OH)								-	-	-	-	-	-	-	-	-	-	-	-

ELM Series Caps

Incentive Specifics Forecast

Note: Incentive Specific

Projects are loaded for OH and

closed based on the specific

date

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26
801648460	CET-RP-TP-RL-754600	ELMSC Real Properties Acquisition	7546	High	5/1/2022	TR-FEELANDINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-
901056467	CET-ET-TP-RL-754600	Eldorado Substation: Upgrade Terminal Equipment and Series Capacitors on Eldorado-Lugo	7546	High	5/1/2025	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-
901056468	CET-ET-TP-RL-754601	Lugo Sub: Upgrade Terminal Equipment and Series Capacitors on Eldorado-Lugo 500kV T/L	7546	High	5/1/2025	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-
901490550	CET-ET-TP-RL-754604	Mohave Substation: Install four Disconnect Switches and all required conductors to upgrade	7546	High	11/1/2024	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-
901624163	CET-ET-TP-RL-754603	Mid-Line Cap: Install Series Capacitors on Eldorado-Lugo T/L	7546	High	4/1/2024	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-
901826564	CET-ET-TP-RL-754605	Inst Eldo-Lug-Mhve Series Caps at Ludlow	7546	High	7/1/2024	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-
901904770	CET-ET-TP-RL-754607	Eldorado-Mohave T/L: Instal OPGW, splice	7546	High	12/1/2021	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-
901904772	CET-TP-RL-754608	Lugo-Mohave T/L(CA): Instal OPGW, splice	7546	High	5/1/2025	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-
901904773	CET-ET-TP-RL-754609	Lugo-Mohave T/L(NV): Instal OPGW, splice	7546	High	5/1/2025	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-
901904774	CET-ET-TP-RL-754610	Eldorado-Lugo T/L(CA): Clear GO-95 infractions	7546	High	5/1/2025	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-
904539746	CET-ET-TP-RL-754600	Lugo-Mohave_Socal Gas Pipeline AC Mtgtn	7546	High	6/1/2026	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	60,574.7	100.0	100.0	100.0	100.0	2,232.0
7546-1	CET-ET-TP-RL-754600	Potential CO's	7546	High	5/1/2025	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	377.0
Total Specifics								-	-	-	-	-	60,574.7	100.0	100.0	100.0	100.0	100.0	2,609.0
Total Incremental Plant Balance - ELM Series Caps								178,800.1	178,800.1	178,800.1	178,800.1	178,800.1	239,374.8	239,474.8	239,574.8	239,674.8	239,774.8	239,874.8	242,483.8

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26
801648460	CET-RP-TP-RL-754600	ELMSC Real Properties Acquisition	7546	High	5/1/2022	TR-FEELANDINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-
901056467	CET-ET-TP-RL-754600	Eldorado Substation: Upgrade Terminal Equipment and Series Capacitors on Eldorado-Lugo	7546	High	5/1/2025	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-
901056468	CET-ET-TP-RL-754601	Lugo Sub: Upgrade Terminal Equipment and Series Capacitors on Eldorado-Lugo 500kV T/L	7546	High	5/1/2025	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-
901490550	CET-ET-TP-RL-754604	Mohave Substation: Install four Disconnect Switches and all required conductors to upgrade	7546	High	11/1/2024	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-
901624163	CET-ET-TP-RL-754603	Mid-Line Cap: Install Series Capacitors on Eldorado-Lugo T/L	7546	High	4/1/2024	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-
901826564	CET-ET-TP-RL-754605	Inst Eldo-Lug-Mhve Series Caps at Ludlow	7546	High	7/1/2024	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-
901904770	CET-ET-TP-RL-754607	Eldorado-Mohave T/L: Instal OPGW, splice	7546	High	12/1/2021	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-
901904772	CET-ET-TP-RL-754608	Lugo-Mohave T/L(CA): Instal OPGW, splice	7546	High	5/1/2025	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-
901904773	CET-ET-TP-RL-754609	Lugo-Mohave T/L(NV): Instal OPGW, splice	7546	High	5/1/2025	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-
901904774	CET-ET-TP-RL-754610	Eldorado-Lugo T/L(CA): Clear GO-95 infractions	7546	High	5/1/2025	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-
904539746	CET-ET-TP-RL-754600	Lugo-Mohave_Socal Gas Pipeline AC Mtgtn	7546	High	6/1/2026	TR-LINEINC	0.00%	100.00%	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	2,232.0
7546-1	CET-ET-TP-RL-754600	Potential CO's	7546	High	5/1/2025	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	377.0
Total Incentive CWIP Expenditures (Excludes OH)								100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	2,609.0

Mesa-Del Amo-Serrano 500kV Upgrade

Incentive Specifics Forecast

Note: Incentive Specific

Projects are loaded for OH and

closed based on the specific

date

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26
904192914	CET-ET-TP-RN-857501	Serrano Substation: Install an appropriate number of 500 kV transmission structures includi	8575	High	12/1/2033	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-
Total Specifics								-	-	-	-	-	-	-	-	-	-	-	-
Total Incremental Plant Balance - Mesa-Del Amo-Serrano 500kV Upgrade								-	-	-	-	-	-	-	-	-	-	-	-

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26
904192914	CET-ET-TP-RN-857501	Serrano Substation: Install an appropriate number of 500 kV transmission structures includi	8575	High	12/1/2033	TR-LINEINC	0.00%	100.00%	300.0	300.0	300.0	300.0	300.0	400.0	400.0	400.0	400.0	300.0	300.0
Total Incentive CWIP Expenditures (Excludes OH)								300.0	300.0	300.0	300.0	300.0	300.0	400.0	400.0	400.0	400.0	300.0	300.0

New Lugo 3AA 500/230 kV Transformer Bank

Incentive Specifics Forecast

Note: Incentive Specific

Projects are loaded for OH and

closed based on the specific

date

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26
904187434	CET-ET-TP-RL-860000	New Lugo 3AA 500/230 kV Bank	8600	High	12/1/2027	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-
Total Specifics								-	-	-	-	-	-	-	-	-	-	-	-
Total Incremental Plant Balance - New Lugo 3AA 500/230 kV Transformer Bank								-	-	-	-	-	-	-	-	-	-	-	-

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26
904187434	CET-ET-TP-RL-860000	New Lugo 3AA 500/230 kV Bank	8600	High	12/1/2027	TR-SUBINC	0.00%	100.00%	21.7	21.7	21.7	21.7	21.7	21.7	21.7	21.7	21.7	21.7	21.7
Total Incentive CWIP Expenditures (Excludes OH)								21.7	21.7	21.7	21.7	21.7	21.7	21.7	21.7	21.7	21.7	21.7	21.7

Kramer-Victor 115 kV to 230 kV Rebuild

Incentive Specifics Forecast
Note: Incentive Specific
Projects are loaded for OH and
closed based on the specific
date

904220880																										
	WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2024 CWIP	2025 Total Expenditures	2026 Total Expenditures	2024 ISO CWIP Less Collectible	2025 ISO Expenditures Less Collectible	2026 ISO Expenditures Less Collectible	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25
	CET-ET-TP-RL-861000	Kramer-Victor 230 kV No. 3 line	8610	High	6/1/2033	TR-LINEINC	0.00%	100.00%	674.7	700.0	1,260.0	674.7	700.0	1,260.0	-	-	-	-	-	-	-	-	-	-	-	-
	Total Specifics								674.7	700.0	1,260.0	674.7	700.0	1,260.0	-	-	-	-	-	-	-	-	-	-	-	-
	Total Incremental Plant Balance - Kramer-Victor 115 kV to 230 kV Rebuild														-	-	-	-	-	-	-	-	-	-	-	-

CWIP Incentive Expenditure Forecast
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

904220880	WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2024 CWIP	2025 Total Expenditures	2026 Total Expenditures	2024 ISO CWIP Less Collectible	2025 ISO Expenditures Less Collectible	2026 ISO Expenditures Less Collectible	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25
	CET-ET-TP-RL-861000	Kramer-Victor 230 kV No. 3 line	8610	High	6/1/2033	TR-LINEINC	0.00%	100.00%	674.7	700.0	1,260.0	674.7	700.0	1,260.0	57.3	32.5	47.5	47.5	72.5	72.5	72.5	72.5	72.5	72.5	57.5	22.7
	Total Incentive CWIP Expenditures (Excludes OH)								674.7	700.0	1,260.0	674.7	700.0	1,260.0	57.3	32.5	47.5	47.5	72.5	72.5	72.5	72.5	72.5	72.5	57.5	22.7

Lugo-Victor 230 kV Lines Recondutor

Incentive Specifics Forecast
Note: Incentive Specific
Projects are loaded for OH and
closed based on the specific
date

904267127 904413132 904413133 904413134	WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2024 CWIP	2025 Total Expenditures	2026 Total Expenditures	2024 ISO CWIP Less Collectible	2025 ISO Expenditures Less Collectible	2026 ISO Expenditures Less Collectible	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25
	CET-ET-TP-RN-863100	Lugo-Victor No. 1 Recondutor approximately 10.8 miles of existing Lugo-Victor No. 2 230 lir	8631	High	12/1/2026	TR-LINEINC	0.00%	100.00%	41.9	8,968.8	5,000.0	41.9	8,968.8	5,000.0	-	-	-	-	-	-	-	-	-	-	-	-
	CET-ET-TP-RN-863101	Lugo-Victor No.2: Recondutor approximately 10.8 miles of existing Lugo-Victor No. 2 230 li	8631	High	12/1/2026	TR-LINEINC	0.00%	100.00%	33.7	3,375.7	10,600.0	33.7	3,375.7	10,600.0	-	-	-	-	-	-	-	-	-	-	-	-
	CET-ET-TP-RN-863102	Lugo-Victor No.3: Recondutor approximately 10.8 miles of existing Lugo-Victor No. 3 230 li	8631	High	12/1/2026	TR-LINEINC	0.00%	100.00%	155.6	1,105.2	7,750.0	155.6	1,105.2	7,750.0	-	-	-	-	-	-	-	-	-	-	-	-
	CET-ET-TP-RN-863103	Lugo-Victor No.4: Recondutor approximately 10.8 miles of existing Lugo-Victor No. 4 230 li	8631	High	12/1/2026	TR-LINEINC	0.00%	100.00%	149.6	1,060.9	2,150.0	149.6	1,060.9	2,150.0	-	-	-	-	-	-	-	-	-	-	-	-
	Total Specifics								380.8	14,510.7	25,500.0	380.8	14,510.7	25,500.0	-	-	-	-	-	-	-	-	-	-	-	-
	Total Incremental Plant Balance - Lugo-Victor 230 kV Lines Recondutor														-	-	-	-	-	-	-	-	-	-	-	-

CWIP Incentive Expenditure Forecast
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

904267127 904413132 904413133 904413134	WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2024 CWIP	2025 Total Expenditures	2026 Total Expenditures	2024 ISO CWIP Less Collectible	2025 ISO Expenditures Less Collectible	2026 ISO Expenditures Less Collectible	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25
	CET-ET-TP-RN-863100	Lugo-Victor No. 1 Recondutor approximately 10.8 miles of existing Lugo-Victor No. 2 230 lir	8631	High	12/1/2026	TR-LINEINC	0.00%	100.00%	41.9	8,968.8	5,000.0	41.9	8,968.8	5,000.0	44.3	59.0	59.0	59.0	1,045.0	1,045.0	1,306.8	1,045.0	1,162.3	1,045.0	1,045.0	1,053.4
	CET-ET-TP-RN-863101	Lugo-Victor No.2: Recondutor approximately 10.8 miles of existing Lugo-Victor No. 2 230 li	8631	High	12/1/2026	TR-LINEINC	0.00%	100.00%	33.7	3,375.7	10,600.0	33.7	3,375.7	10,600.0	10.3	33.9	23.6	23.6	361.6	361.6	622.7	361.6	483.3	361.6	361.6	370.1
	CET-ET-TP-RN-863102	Lugo-Victor No.3: Recondutor approximately 10.8 miles of existing Lugo-Victor No. 3 230 li	8631	High	12/1/2026	TR-LINEINC	0.00%	100.00%	155.6	1,105.2	7,750.0	155.6	1,105.2	7,750.0	14.1	33.0	23.6	23.6	23.6	138.8	138.8	261.3	138.8	138.8	147.2	
	CET-ET-TP-RN-863103	Lugo-Victor No.4: Recondutor approximately 10.8 miles of existing Lugo-Victor No. 4 230 li	8631	High	12/1/2026	TR-LINEINC	0.00%	100.00%	149.6	1,060.9	2,150.0	149.6	1,060.9	2,150.0	14.5	20.3	23.6	23.6	23.6	153.9	153.9	153.9	153.9	153.9	153.9	162.3
	Total Incentive CWIP Expenditures (Excludes OH)								380.8	14,510.7	25,500.0	380.8	14,510.7	25,500.0	83.4	146.2	129.8	129.8	1,453.8	1,453.8	2,222.1	1,699.3	2,060.8	1,699.3	1,699.3	1,733.1

Kramer-Victor 115 kV to 230 kV Rebuild

Incentive Specifics Forecast

Note: Incentive Specific
Projects are loaded for OH and
closed based on the specific
date

904220880	WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26
	CET-ET-TP-RL-861000	Kramer-Victor 230 kV No. 3 line	8610	High	6/1/2033	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
	Total Specifics									-	-	-	-	-	-	-	-	-	-	-
Total incremental Plant Balance - Kramer-Victor 115 kV to 230 kV Rebuild									-	-	-	-	-	-	-	-	-	-	-	-

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

904220880	WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26
	CET-ET-TP-RL-861000	Kramer-Victor 230 kV No. 3 line	8610	High	6/1/2033	TR-LINEINC	0.00%	100.00%	55.0	75.0	75.0	100.0	120.0	120.0	120.0	150.0	150.0	120.0	100.0	75.0
	Total Incentive CWIP Expenditures (Excludes OH)									55.0	75.0	75.0	100.0	120.0	120.0	150.0	150.0	120.0	100.0	75.0

Lugo-Victor 230 kV Lines Reconductor

Incentive Specifics Forecast

Note: Incentive Specific
Projects are loaded for OH and
closed based on the specific
date

904267127 904413132 904413133 904413134	WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26
	CET-ET-TP-RN-863100	Lugo-Victor No. 1 Reconductor approximately 10.8 miles of existing Lugo-Victor No. 2 230 lir	8631	High	12/1/2026	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	14,010.6
	CET-ET-TP-RN-863101	Lugo-Victor No.2: Reconductor approximately 10.8 miles of existing Lugo-Victor No. 2 230 li	8631	High	12/1/2026	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	14,009.4
	CET-ET-TP-RN-863102	Lugo-Victor No.3: Reconductor approximately 10.8 miles of existing Lugo-Victor No. 3 230 li	8631	High	12/1/2026	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	9,010.8
	CET-ET-TP-RN-863103	Lugo-Victor No.4: Reconductor approximately 10.8 miles of existing Lugo-Victor No. 4 230 li	8631	High	12/1/2026	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	3,360.6
Total Specifics									-	-	-	-	-	-	-	-	-	-	-	40,391.5
Total incremental Plant Balance - Lugo-Victor 230 kV Lines Reconductor									-	-	-	-	-	-	-	-	-	-	-	40,391.5

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

904267127 904413132 904413133 904413134	WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26
	CET-ET-TP-RN-863100	Lugo-Victor No. 1 Reconductor approximately 10.8 miles of existing Lugo-Victor No. 2 230 lir	8631	High	12/1/2026	TR-LINEINC	0.00%	100.00%	416.7	416.7	416.7	416.7	416.7	416.7	416.7	416.7	416.7	416.7	416.7	416.7
	CET-ET-TP-RN-863101	Lugo-Victor No.2: Reconductor approximately 10.8 miles of existing Lugo-Victor No. 2 230 li	8631	High	12/1/2026	TR-LINEINC	0.00%	100.00%	883.3	883.3	883.3	883.3	883.3	883.3	883.3	883.3	883.3	883.3	883.3	883.3
	CET-ET-TP-RN-863102	Lugo-Victor No.3: Reconductor approximately 10.8 miles of existing Lugo-Victor No. 3 230 li	8631	High	12/1/2026	TR-LINEINC	0.00%	100.00%	645.8	645.8	645.8	645.8	645.8	645.8	645.8	645.8	645.8	645.8	645.8	645.8
	CET-ET-TP-RN-863103	Lugo-Victor No.4: Reconductor approximately 10.8 miles of existing Lugo-Victor No. 4 230 li	8631	High	12/1/2026	TR-LINEINC	0.00%	100.00%	179.2	179.2	179.2	179.2	179.2	179.2	179.2	179.2	179.2	179.2	179.2	179.2
Total Incentive CWIP Expenditures (Excludes OH)									2,125.0	2,125.0	2,125.0	2,125.0	2,125.0	2,125.0	2,125.0	2,125.0	2,125.0	2,125.0	2,125.0	2,125.0

Incentive Expenditures

Incentive CWIP Expenditures																	
	Month	Total All Projects	DCR	Tehachapi Segments 1 - 3A	Tehachapi Segments 3B & 3C	Tehachapi Segments 4-11	Red Bluff Substation	Mesa	Alberhill	Calcite Southern (formerly Jasper; part of South of Kramer)	West of Devers	Colorado River Substation	Whirlwind Substation Expansion Project	ELM Series Caps	Riverside Transmisison Riability Project (RTRP)	Del Amo	Lugo
Recorded	Dec-24	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Forecast	Jan-25	1,178	-	-	-	-	-	108	135	30	70	-	-	181	320	178	155
	Feb-25	1,748	-	-	-	-	-	110	206	70	40	-	-	786	152	200	185
	Mar-25	16,136	-	-	-	-	-	110	185	7	40	-	-	14,877	527	200	189
	Apr-25	6,097	-	-	-	-	-	110	217	170	30	-	-	3,530	1,551	300	189
	May-25	8,856	-	-	-	-	-	110	465	170	30	-	-	3,443	2,800	300	1,538
	Jun-25	12,766	-	-	-	-	-	110	1,439	170	30	-	-	1,379	7,800	300	1,538
	Jul-25	18,950	-	-	-	-	-	2,163	441	370	28	-	-	5,324	8,017	300	2,307
	Aug-25	15,116	-	-	-	-	-	153	221	370	28	-	-	812	11,448	300	1,784
	Sep-25	15,592	-	-	-	-	-	173	172	370	28	-	-	1,230	11,173	300	2,145
	Oct-25	14,115	-	-	-	-	-	159	151	470	25	-	-	5,230	6,097	200	1,784
	Nov-25	19,753	-	-	-	-	-	170	823	470	25	-	-	10,198	6,098	200	1,769
	Dec-25	53,170	-	-	-	-	-	632	252	678	26	-	-	42,962	6,642	222	1,758
	Jan-26	17,673	-	-	-	-	-	-	-	875	-	-	-	100	14,196	300	2,202
	Feb-26	17,693	-	-	-	-	-	-	-	875	-	-	-	100	14,196	300	2,222
	Mar-26	17,693	-	-	-	-	-	-	-	875	-	-	-	100	14,196	300	2,222
	Apr-26	18,218	-	-	-	-	-	-	-	1,375	-	-	-	100	14,196	300	2,247
	May-26	18,238	-	-	-	-	-	-	-	1,375	-	-	-	100	14,196	300	2,267
	Jun-26	19,238	-	-	-	-	-	-	-	2,375	-	-	-	100	14,196	300	2,267
	Jul-26	19,338	-	-	-	-	-	-	-	2,375	-	-	-	100	14,196	400	2,267
	Aug-26	21,368	-	-	-	-	-	-	-	4,375	-	-	-	100	14,196	400	2,297
	Sep-26	21,368	-	-	-	-	-	-	-	4,375	-	-	-	100	14,196	400	2,297
	Oct-26	19,338	-	-	-	-	-	-	-	2,375	-	-	-	100	14,196	400	2,267
	Nov-26	19,218	-	-	-	-	-	-	-	2,375	-	-	-	100	14,196	300	2,247
	Dec-26	39,169	-	-	-	-	-	-	17,081	2,762	-	-	-	2,609	14,196	300	2,222
	Total		-	-	-	-	-	4,108	21,787	29,732	400	-	-	93,661	232,979	7,000	42,361

Incentive Closings

Incentive Plant Closings																	
	Month	Total All Projects	DCR	Tehachapi Segments 1 - 3A	Tehachapi Segments 3B & 3C	Tehachapi Segments 4-11	Red Bluff Substation	Mesa	Alberhill	Calcite Southern (formerly Jasper; part of South of	West of Devers	Colorado River Substation	Whirlwind Substation Expansion	ELM Series Caps	Riverside Transmisison Riability Project (RTRP)	Del Amo	Lugo
Recorded	Dec-24	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Forecast	Jan-25	294	-	-	-	-	-	108	-	-	12	-	-	174	-	-	-
	Feb-25	424	-	-	-	-	-	110	-	-	10	-	-	304	-	-	-
	Mar-25	17,408	-	-	-	-	-	110	-	-	10	-	-	17,288	-	-	-
	Apr-25	2,541	-	-	-	-	-	110	-	-	10	-	-	2,421	-	-	-
	May-25	150,674	-	-	-	-	-	110	-	-	10	-	-	150,554	-	-	-
	Jun-25	1,399	-	-	-	-	-	110	-	-	10	-	-	1,279	-	-	-
	Jul-25	5,576	-	-	-	638	-	106	-	-	8	-	-	4,824	-	-	-
	Aug-25	426	-	-	-	-	-	106	-	-	8	-	-	312	-	-	-
	Sep-25	344	-	-	-	-	-	106	-	-	8	-	-	230	-	-	-
	Oct-25	7,750	-	-	-	-	-	106	-	-	7,414	-	-	230	-	-	-
	Nov-25	329	-	-	-	-	-	106	-	-	25	-	-	198	-	-	-
	Dec-25	3,934	-	-	-	-	-	2,923	-	-	26	-	-	985	-	-	-
	Jan-26	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Feb-26	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Mar-26	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Apr-26	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	May-26	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Jun-26	60,575	-	-	-	-	-	-	-	-	-	-	-	60,575	-	-	-
	Jul-26	100	-	-	-	-	-	-	-	-	-	-	-	100	-	-	-
	Aug-26	100	-	-	-	-	-	-	-	-	-	-	-	100	-	-	-
	Sep-26	100	-	-	-	-	-	-	-	-	-	-	-	100	-	-	-
	Oct-26	100	-	-	-	-	-	-	-	-	-	-	-	100	-	-	-
	Nov-26	100	-	-	-	-	-	-	-	-	-	-	-	100	-	-	-
	Dec-26	43,001	-	-	-	-	-	-	-	-	-	-	-	2,609	-	-	40,392

Beginning CWIP Closed to Plant in Service

2022 CWIP Balances closed in Forecast Period																	
	Month	Total All Projects	DCR	Tehachapi Segments 1 - 3A	Tehachapi Segments 3B & 3C	Tehachapi Segments 4-11	Red Bluff Substation	Mesa	Alberhill	Calcite Southern (formerly Jasper; part of South of	West of Devers	Colorado River Substation	Whirlwind Substation Expansion	ELM Series Caps	Riverside Transmisison Riability Project (RTRP)	Del Amo	Lugo
Recorded	Dec-24	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Forecast	Jan-25	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Feb-25	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Mar-25	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Apr-25	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	May-25	148,348	-	-	-	-	-	-	-	-	-	-	-	148,348	-	-	-
	Jun-25	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Jul-25	638	-	-	-	638	-	-	-	-	-	-	-	-	-	-	-
	Aug-25	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Sep-25	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Oct-25	7,151	-	-	-	-	-	-	-	-	7,151	-	-	-	-	-	-
	Nov-25	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Dec-25	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Jan-26	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Feb-26	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Mar-26	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Apr-26	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	May-26	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Jun-26	475	-	-	-	-	-	-	-	-	-	-	-	475	-	-	-
	Jul-26	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Aug-26	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Sep-26	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Oct-26	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Nov-26	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Dec-26	381	-	-	-	-	-	-	-	-	-	-	-	-	-	-	381

Southern California Edison

Mesa: Non-ISO Portions to be Removed

Closings and Expenditures

Expenditures

900959223 - Upgrade Mesa from a 230				Total
Date	Charges	ISO %	Non-ISO	Expenditures
Jan-25	-	50.74%	-	-
Feb-25	-	50.74%	-	-
Mar-25	-	50.74%	-	-
Apr-25	-	50.74%	-	-
May-25	-	50.74%	-	-
Jun-25	-	50.74%	-	-
Jul-25	-	50.74%	-	-
Aug-25	-	50.74%	-	-
Sep-25	-	50.74%	-	-
Oct-25	-	50.74%	-	-
Nov-25	-	50.74%	-	-
Dec-25	-	50.74%	-	-
Jan-26	-	50.74%	-	-
Feb-26	-	50.74%	-	-
Mar-26	-	50.74%	-	-
Apr-26	-	50.74%	-	-
May-26	-	50.74%	-	-
Jun-26	-	50.74%	-	-
Jul-26	-	50.74%	-	-
Aug-26	-	50.74%	-	-
Sep-26	-	50.74%	-	-
Oct-26	-	50.74%	-	-
Nov-26	-	50.74%	-	-
Dec-26	-	50.74%	-	-

Closings

900959223 - Upgrade Mesa from a 230				Total
Date	Charges	ISO %	Non-ISO	Closings
Jan-25	-	50.74%	-	-
Feb-25	-	50.74%	-	-
Mar-25	-	50.74%	-	-
Apr-25	-	50.74%	-	-
May-25	-	50.74%	-	-
Jun-25	-	50.74%	-	-
Jul-25	-	50.74%	-	-
Aug-25	-	50.74%	-	-
Sep-25	-	50.74%	-	-
Oct-25	-	50.74%	-	-
Nov-25	-	50.74%	-	-
Dec-25	-	50.74%	-	-
Jan-26	-	50.74%	-	-
Feb-26	-	50.74%	-	-
Mar-26	-	50.74%	-	-
Apr-26	-	50.74%	-	-
May-26	-	50.74%	-	-
Jun-26	-	50.74%	-	-
Jul-26	-	50.74%	-	-
Aug-26	-	50.74%	-	-
Sep-26	-	50.74%	-	-
Oct-26	-	50.74%	-	-
Nov-26	-	50.74%	-	-
Dec-26	-	50.74%	-	-

Southern California Edison

RTRP: Non-ISO Portions to be Removed

Closings and Expenditures

Expenditures

801979678 - RTRP-Real Property			
Date	Charges	ISO %	Non-ISO
Jan-25	-	99.90%	-
Feb-25	-	99.90%	-
Mar-25	-	99.90%	-
Apr-25	-	99.90%	-
May-25	-	99.90%	-
Jun-25	-	99.90%	-
Jul-25	-	99.90%	-
Aug-25	-	99.90%	-
Sep-25	-	99.90%	-
Oct-25	-	99.90%	-
Nov-25	-	99.90%	-
Dec-25	-	99.90%	-
Jan-26	-	99.90%	-
Feb-26	-	99.90%	-
Mar-26	-	99.90%	-
Apr-26	-	99.90%	-
May-26	-	99.90%	-
Jun-26	-	99.90%	-
Jul-26	-	99.90%	-
Aug-26	-	99.90%	-
Sep-26	-	99.90%	-
Oct-26	-	99.90%	-
Nov-26	-	99.90%	-
Dec-26	-	99.90%	-

Closings

801979678 - RTRP-Real Property			
Date	Charges	ISO %	Non-ISO
Jan-25	-	99.90%	-
Feb-25	-	99.90%	-
Mar-25	-	99.90%	-
Apr-25	-	99.90%	-
May-25	-	99.90%	-
Jun-25	-	99.90%	-
Jul-25	-	99.90%	-
Aug-25	-	99.90%	-
Sep-25	-	99.90%	-
Oct-25	-	99.90%	-
Nov-25	-	99.90%	-
Dec-25	-	99.90%	-
Jan-26	-	99.90%	-
Feb-26	-	99.90%	-
Mar-26	-	99.90%	-
Apr-26	-	99.90%	-
May-26	-	99.90%	-
Jun-26	-	99.90%	-
Jul-26	-	99.90%	-
Aug-26	-	99.90%	-
Sep-26	-	99.90%	-
Oct-26	-	99.90%	-
Nov-26	-	99.90%	-
Dec-26	-	99.90%	-

Southern California Edison

ELM: Non-ISO Portions to be Removed

Closings and Expenditures

Expenditures				Closings			
7546-1 - ELM - Potential CO's				7546-1 - ELM - Potential CO's			
Date	Charges	ISO %	Non-ISO	Date	Charges	ISO %	Non-ISO
Jan-25	-	100.00%	-	Jan-25	-	100.00%	-
Feb-25	-	100.00%	-	Feb-25	-	100.00%	-
Mar-25	-	100.00%	-	Mar-25	-	100.00%	-
Apr-25	-	100.00%	-	Apr-25	-	100.00%	-
May-25	-	100.00%	-	May-25	-	100.00%	-
Jun-25	-	100.00%	-	Jun-25	-	100.00%	-
Jul-25	-	100.00%	-	Jul-25	-	100.00%	-
Aug-25	-	100.00%	-	Aug-25	-	100.00%	-
Sep-25	-	100.00%	-	Sep-25	-	100.00%	-
Oct-25	-	100.00%	-	Oct-25	-	100.00%	-
Nov-25	-	100.00%	-	Nov-25	-	100.00%	-
Dec-25	-	100.00%	-	Dec-25	-	100.00%	-
Jan-26	-	100.00%	-	Jan-26	-	100.00%	-
Feb-26	-	100.00%	-	Feb-26	-	100.00%	-
Mar-26	-	100.00%	-	Mar-26	-	100.00%	-
Apr-26	-	100.00%	-	Apr-26	-	100.00%	-
May-26	-	100.00%	-	May-26	-	100.00%	-
Jun-26	-	100.00%	-	Jun-26	-	100.00%	-
Jul-26	-	100.00%	-	Jul-26	-	100.00%	-
Aug-26	-	100.00%	-	Aug-26	-	100.00%	-
Sep-26	-	100.00%	-	Sep-26	-	100.00%	-
Oct-26	-	100.00%	-	Oct-26	-	100.00%	-
Nov-26	-	100.00%	-	Nov-26	-	100.00%	-
Dec-26	377.000	100.00%	-	Dec-26	377.000	100.00%	-

Southern California Edison

Alberhill: Non-ISO Portions to be Removed

Closings and Expenditures

Expenditures				Closings			
800063633 - Alberhill-Real Property				800063633 - Alberhill-Real Property			
Date	Charges	ISO %	Non-ISO	Date	Charges	ISO %	Non-ISO
Jan-25	256.778	52.40%	122.226	Jan-25	-	52.40%	-
Feb-25	393.036	52.40%	187.085	Feb-25	-	52.40%	-
Mar-25	353.825	52.40%	168.421	Mar-25	-	52.40%	-
Apr-25	413.382	52.40%	196.770	Apr-25	-	52.40%	-
May-25	886.790	52.40%	422.112	May-25	-	52.40%	-
Jun-25	2,746.501	52.40%	1,307.334	Jun-25	-	52.40%	-
Jul-25	841.837	52.40%	400.714	Jul-25	-	52.40%	-
Aug-25	420.985	52.40%	200.389	Aug-25	-	52.40%	-
Sep-25	328.954	52.40%	156.582	Sep-25	-	52.40%	-
Oct-25	287.941	52.40%	137.060	Oct-25	-	52.40%	-
Nov-25	1,569.909	52.40%	747.277	Nov-25	-	52.40%	-
Dec-25	480.950	52.40%	228.932	Dec-25	-	52.40%	-
Jan-26	-	52.40%	-	Jan-26	-	52.40%	-
Feb-26	-	52.40%	-	Feb-26	-	52.40%	-
Mar-26	-	52.40%	-	Mar-26	-	52.40%	-
Apr-26	-	52.40%	-	Apr-26	-	52.40%	-
May-26	-	52.40%	-	May-26	-	52.40%	-
Jun-26	-	52.40%	-	Jun-26	-	52.40%	-
Jul-26	-	52.40%	-	Jul-26	-	52.40%	-
Aug-26	-	52.40%	-	Aug-26	-	52.40%	-
Sep-26	-	52.40%	-	Sep-26	-	52.40%	-
Oct-26	-	52.40%	-	Oct-26	-	52.40%	-
Nov-26	-	52.40%	-	Nov-26	-	52.40%	-
Dec-26	20,894.889	52.40%	9,945.967	Dec-26	-	52.40%	-

Southern California Edison

Alberhill: Non-ISO Portions to be Removed

Closings and Expenditures

Expenditures				Closings			
800796373 - Alberhill-Real Property				800796373 - Alberhill-Real Property			
Date	Charges	ISO %	Non-ISO	Date	Charges	ISO %	Non-ISO
Jan-25	0.884	49.00%	0.451	Jan-25	-	49.00%	-
Feb-25	-	49.00%	-	Feb-25	-	49.00%	-
Mar-25	-	49.00%	-	Mar-25	-	49.00%	-
Apr-25	-	49.00%	-	Apr-25	-	49.00%	-
May-25	-	49.00%	-	May-25	-	49.00%	-
Jun-25	-	49.00%	-	Jun-25	-	49.00%	-
Jul-25	-	49.00%	-	Jul-25	-	49.00%	-
Aug-25	-	49.00%	-	Aug-25	-	49.00%	-
Sep-25	-	49.00%	-	Sep-25	-	49.00%	-
Oct-25	-	49.00%	-	Oct-25	-	49.00%	-
Nov-25	-	49.00%	-	Nov-25	-	49.00%	-
Dec-25	-	49.00%	-	Dec-25	-	49.00%	-
Jan-26	-	49.00%	-	Jan-26	-	49.00%	-
Feb-26	-	49.00%	-	Feb-26	-	49.00%	-
Mar-26	-	49.00%	-	Mar-26	-	49.00%	-
Apr-26	-	49.00%	-	Apr-26	-	49.00%	-
May-26	-	49.00%	-	May-26	-	49.00%	-
Jun-26	-	49.00%	-	Jun-26	-	49.00%	-
Jul-26	-	49.00%	-	Jul-26	-	49.00%	-
Aug-26	-	49.00%	-	Aug-26	-	49.00%	-
Sep-26	-	49.00%	-	Sep-26	-	49.00%	-
Oct-26	-	49.00%	-	Oct-26	-	49.00%	-
Nov-26	-	49.00%	-	Nov-26	-	49.00%	-
Dec-26	10,998.054	49.00%	5,609.008	Dec-26	-	49.00%	-

Southern California Edison Company
Incentive CWIP - FERC Projects Detail

Month	TRTP All Segments	DCR	South of Kramer	West of Devers	Red Bluff	Whirlwind	Colorado River	Mesa	Alberhill	Eldorado-Lugo-Mohave	Del Amo	Lugo	Rancho Vista	RTRP	Total
Dec-23	614,004	-	6,574,678	6,858,896	-	-	-	-	27,427,584	235,446,401	-	-	-	33,737,374	310,658,937
Jan-24	614,004	-	6,602,337	6,867,692	-	-	-	-	27,676,096	235,912,656	-	-	-	33,749,163	311,421,948
Feb-24	614,556	-	6,632,959	6,893,151	-	-	-	-	27,808,355	236,484,174	-	-	-	33,758,558	312,191,753
Mar-24	614,875	-	6,688,910	6,903,576	-	-	-	-	28,170,719	236,958,241	-	-	-	33,777,744	313,114,066
Apr-24	629,689	-	6,742,913	6,933,868	-	-	-	-	28,411,991	204,178,776	-	-	-	33,902,183	280,799,420
May-24	629,689	-	6,786,167	6,944,025	-	-	-	-	28,536,578	206,188,442	-	-	-	33,923,939	283,008,840
Jun-24	629,689	-	6,840,903	6,943,973	-	-	-	-	28,738,112	207,474,788	386,712	309,083	-	34,930,503	286,253,762
Jul-24	628,407	-	6,879,436	6,947,287	-	-	-	-	28,911,650	213,003,386	469,901	389,715	-	35,081,928	292,311,710
Aug-24	628,407	-	6,917,436	6,957,205	-	-	-	-	29,061,696	178,018,123	565,913	523,870	-	35,354,730	258,027,380
Sep-24	632,665	-	6,955,142	6,958,219	-	-	-	-	29,249,226	178,630,515	731,751	598,288	-	35,636,712	259,392,517
Oct-24	632,632	-	7,023,119	6,964,316	-	-	-	-	29,503,699	179,878,898	900,226	746,694	-	36,074,927	261,724,511
Nov-24	632,899	-	7,054,181	7,007,173	-	-	-	-	29,789,162	135,999,918	1,146,099	854,633	-	36,277,439	218,761,503
Dec-24	638,209	-	7,136,416	7,150,659	-	-	-	-	30,295,734	148,822,787	1,713,406	1,175,144	-	37,116,048	234,048,404
13 Mo. Avg	626,133	-	6,833,430	6,948,465	-	-	-	-	28,736,969	199,769,008	454,924	353,648	-	34,870,865	278,593,442

Month	TRTP All Segments	DCR	South of Kramer	West of Devers	Red Bluff	Whirlwind	Colorado River	Mesa	Alberhill	Eldorado-Lugo-Mohave	Del Amo	Lugo	Rancho Vista	RTRP	Total
Dec-23	614,004	-	6,574,678	6,858,896	-	-	-	-	27,427,584	235,446,401	-	-	-	33,737,374	310,658,937
Jan-24	614,004	-	6,602,337	6,867,692	-	-	-	-	27,676,096	235,912,656	-	-	-	33,749,163	311,421,948
Feb-24	614,556	-	6,632,959	6,893,151	-	-	-	-	27,808,355	236,484,174	-	-	-	33,758,558	312,191,753
Mar-24	614,875	-	6,688,910	6,903,576	-	-	-	-	28,170,719	236,958,241	-	-	-	33,777,744	313,114,066
Apr-24	629,689	-	6,742,913	6,933,868	-	-	-	-	28,411,991	204,178,776	-	-	-	33,902,183	280,799,420
May-24	629,689	-	6,786,167	6,944,025	-	-	-	-	28,536,578	206,188,442	-	-	-	33,923,939	283,008,840
Jun-24	629,689	-	6,840,903	6,943,973	-	-	-	-	28,738,112	207,474,788	386,712	309,083	-	34,930,503	286,253,762
Jul-24	628,407	-	6,879,436	6,947,287	-	-	-	-	28,911,650	213,003,386	469,901	389,715	-	35,081,928	292,311,710
Aug-24	628,407	-	6,917,436	6,957,205	-	-	-	-	29,061,696	178,018,123	565,913	523,870	-	35,354,730	258,027,380
Sep-24	632,665	-	6,955,142	6,958,219	-	-	-	-	29,249,226	178,630,515	731,751	598,288	-	35,636,712	259,392,517
Oct-24	632,632	-	7,023,119	6,964,316	-	-	-	-	29,503,699	179,878,898	900,226	746,694	-	36,074,927	261,724,511
Nov-24	632,899	-	7,054,181	7,007,173	-	-	-	-	29,789,162	135,999,918	1,146,099	854,633	-	36,277,439	218,761,503
Dec-24	638,209	-	7,136,416	7,150,659	-	-	-	-	30,295,734	148,348,077	1,713,406	1,175,144	-	37,116,048	233,573,694